



Network Tasman Pricing Schedule and Policy

Version: v2026.1
Effective: 1 April 2026

All prices are exclusive of GST.

Price Schedule and Policy

This is the Price Schedule and Policy referred to in Schedule 7 of any Distributor Agreement (which in this schedule shall have the meaning given in the Code) entered into with Network Tasman.

This Price Schedule (Schedule) provides Traders with Network Tasman's lines charges and the terms and conditions of their operation.

Specifically, the Price Schedule provides information on:

- the structure of prices;
 - price categories and the eligibility criteria for each price category;
 - price options (if any); and
- unit prices

Electricity Distribution Network

Network Tasman owns the network lines that deliver power to consumers in Nelson and Tasman.

On 31 March 2026, Network Tasman Limited (Network Tasman) will amalgamate with Nelson Electricity Limited (Nelson Electricity). On completion of the amalgamation Nelson Electricity Limited's assets and liabilities will vest in Network Tasman and Nelson Electricity will cease to exist as a distributor.

This document describes Network Tasman's standard prices for providing electricity distribution services to consumers on the Tasman and Nelson electricity distribution networks, referred to as the Tasman and Nelson networks, where the customer's trader is a party to a Distributor Agreement entered into with Network Tasman.

Network Tasman invoices the Delivery prices to traders (electricity retailers), who then include these in an end-customer's regular electricity bill.

The network that customers are supplied from is determined by Network Tasman based on the physical location of the customer's electrical installation. The approximate areas covered by the Tasman and Nelson networks are shown at the end of this document. A full schedule of Network Tasman's prices is provided at the end of this document as required by clause 2.4.18 of the Electricity Distribution Information Disclosure Determination 2012.

**Prices for Network Tasman ICPs in Nelson area network
From 01 April 2026 to 31 March 2027**

ICPs in the Nelson¹ network (formerly Nelson Electricity Limited)				
Connection type & Category	Count	Description	Unit of measure	Delivery Price
Price Categories N-0-BT, N-0-UM & N-0-SL low capacity/unmetered connections				
N-0-BT				
N-0-BT-Fixed	8	Builders Temp - Fixed	\$/connection/day	1.3500
N-0-BT-24Hr	8	Builders Temp - Anytime	\$/kWh	0.1100
N-0-UM				
N-0-UM-FIXED	36	Unmetered Fixed	\$/connection/day	0.2600
N-0-UM-kW	36	Unmetered maximum demand	\$/kW/day	1.4500
N-0-SL				
N-0-SL	1	Streetlight Connections	\$/connection/day	322.76
Price Categories 1RL, 1RS & 1GL. Up to 15 kVA capacity				
Residential - Low Fixed Charge				
N-1RL				
N-1RL	4,477	Daily fixed price	\$/connection/day	0.9000
N-1RLANY	494	Uncontrolled	\$/kWh	0.0696
N-1RLNIT	367	Night	\$/kWh	0.0371
N-1RLOFP	2,614	Off Peak	\$/kWh	0.0507
N-1RLPEK	2,611	Peak	\$/kWh	0.0789
N-1RLWSR	3,570	Controlled Water	\$/kWh	0.0420
N-1RLINO	0	Export Off Peak	\$/kWh	0.0000
N-1RLINP	0	Export Peak	\$/kWh	(0.0282)
Residential Standard				
N-1RS				
N-1RS	3,604	Daily fixed price	\$/connection/day	1.6461
N-1RSANY	515	Uncontrolled	\$/kWh	0.0356
N-1RSNIT	82	Night	\$/kWh	0.0031
N-1RSOFP	386	Off Peak	\$/kWh	0.0167
N-1RSPEK	385	Peak	\$/kWh	0.0449
N-1RSWSR	575	Controlled Water	\$/kWh	0.0080
N-1RSINO	0	Export Off Peak	\$/kWh	0.0000
N-1RSINP	0	Export Peak	\$/kWh	(0.0282)
General Use				
N-1GL				
N-1GL	544	Daily fixed price	\$/connection/day	1.6461
N-1GLANY	127	Uncontrolled	\$/kWh	0.0356
N-1GLNIT	30	Night	\$/kWh	0.0031
N-1GLOFP	155	Off Peak	\$/kWh	0.0167
N-1GLPEK	155	Peak	\$/kWh	0.0449
N-1GLWSR	126	Controlled Water	\$/kWh	0.0080
N-1GLINO	0	Export Off Peak	\$/kWh	0.0000
N-1GLINP	0	Export Peak	\$/kWh	(0.0282)
Price Category N-2. 20kVA to 150 kVA capacity				
General Use				
N-2				
N-2	843	Daily capacity price	\$/kVA/day	0.1085
N-2ANY	223	Uncontrolled	\$/kWh	0.0360
N-2NIT	35	Night	\$/kWh	0.0031
N-2OFP	231	Off Peak	\$/kWh	0.0171
N-2PEK	230	Peak	\$/kWh	0.0453
N-2WSR	94	Controlled Water	\$/kWh	0.0080
N-2GEN	0	Exported generation	\$/kWh	0.0000
Price Category for Large Generators. N-GNR				
N-GNR				
N-GNR	1	Daily capacity price	\$/kVA/day	0.1085
N-GNROFP	1	Off Peak	\$/kWh	0.0171
N-GNRPEK	1	Peak	\$/kWh	0.0453
N-GNRGEN	1	Exported generation	\$/kWh	0.0000
Price Categories N-3.1 and N-4.1. Large Commercial, greater than 150 kVA capacity				
Category N-3.2				
N-FXD3.2				
N-FXD3.2	89	Daily fixed price	\$/connection/day	2.4000
N-AnyDem32	89	Anytime demand	\$/kVA/day	0.1528
N-CAP3.2	89	Daily capacity price	\$/kVA/day	0.0926
N-kVAr3.2	89	Excess reactive power	\$/kVAr/day	0.2301
N-SD32	89	Summer Day	\$/kWh	0.0112
N-SN32	89	Summer Night	\$/kWh	0.0112
N-WD32	89	Winter Day	\$/kWh	0.0197
N-WN32	89	Winter Night	\$/kWh	0.0112
N-3.2GEN		Exported generation	\$/kWh	0.0000
Category N-4.1				
N-FXD4.1				
N-FXD4.1	1	Monthly fixed price	\$/connection/day	1,567.23
N-4.1ANY	1	Anytime kWh consumption	\$/kWh	0.0000
N-kVAr4.1	1	Excess reactive power	\$/kVAr/day	0.2301
Note:				
ICPs whose identifier have the network code assigned by the Electricity Authority of "CT" before the checksum.				

Prices for Network Tasman ICPs in Tasman area network
From 01 April 2026 to 31 March 2027

For ICPs in the Tasman ² network, from 01 April 2026					
Connection type & Category	Count	Description	Unit of measure	Delivery Price	Discount
General unmetered connections					
Price Category T-OUNM. Low capacity including electric fences, communications etc 0 connections					
T-OUNM	63.00	Daily price	\$/connection/day	0.57800	0.00000
Price Category T-0S.					
T-0S	21	Daily price for streetlight-only connections	\$/connection/day	0.00000	0.00000
T-0STL		Capacity price for streetlights	\$/W/day	0.00115	0.00000
Price Categories T-1RL,T- 1RS & T-1GL. Up to 15 kVA capacity					
Residential - Low Fixed Charge					
T-1RL	19,200	Daily fixed price	\$/connection/day	0.9000	0.0000
T-1RLANY	5,014	Uncontrolled	\$/kWh	0.0867	0.0378
T-1RLDAY	130	Day (of Day/Night)	\$/kWh	0.1009	0.0460
T-1RLNIT	1,418	Night	\$/kWh	0.0276	0.0029
T-1RLOFP	17,831	Off Peak	\$/kWh	0.0473	0.0142
T-1RLPEK	17,831	Peak	\$/kWh	0.1207	0.0581
T-1RLWSR	14,864	Controlled Water	\$/kWh	0.0257	0.0016
T-1RLINO	0	Export Off Peak	\$/kWh	0.0000	0.0000
T-1RLINP	0	Export Peak	\$/kWh	(0.0734)	(0.0439)
Residential Standard					
T-1RS	17,628	Daily fixed price	\$/connection/day	1.3950	0.0000
T-1RSANY	4,959	Uncontrolled	\$/kWh	0.0642	0.0378
T-1RSDAY	156	Day (of Day/Night)	\$/kWh	0.0784	0.0460
T-1RSNIT	1,428	Night	\$/kWh	0.0051	0.0029
T-1RSOFP	16,446	Off Peak	\$/kWh	0.0248	0.0142
T-1RSPEK	16,446	Peak	\$/kWh	0.0982	0.0581
T-1RSWSR	13,698	Controlled Water	\$/kWh	0.0032	0.0016
T-1RSINO	0	Export Off Peak	\$/kWh	0.0000	0.0000
T-1RSINP	0	Export Peak	\$/kWh	(0.0734)	(0.0439)
General Use					
T-1GL	3,628	Daily fixed price	\$/connection/day	1.3950	0.0000
T-1GLANY	1,112	Uncontrolled	\$/kWh	0.0642	0.0378
T-1GLDAY	98	Day (of Day/Night)	\$/kWh	0.0784	0.0460
T-1GLNIT	148	Night	\$/kWh	0.0051	0.0029
T-1GLOFP	3,148	Off Peak	\$/kWh	0.0248	0.0142
T-1GLPEK	3,148	Peak	\$/kWh	0.0982	0.0581
T-1GLWSR	829	Controlled Water	\$/kWh	0.0032	0.0016
T-1GLINO	0	Export Off Peak	\$/kWh	0.0000	0.0000
T-1GLINP	0	Export Peak	\$/kWh	(0.0734)	(0.0439)
Price Categories T-2, T-2LLFC, T-2HLFC & T-HLF. 20kVA to 150 kVA capacity					
General Use					
T-2	3,009	Daily capacity price	\$/kVA/day	0.1480	0.0000
T-2ANY	977	Uncontrolled	\$/kWh	0.0588	0.0297
T-2DAY	390	Day (of Day/Night)	\$/kWh	0.0905	0.0459
T-2NIT	475	Night	\$/kWh	0.0024	0.0012
T-2OFP	1,763	Off Peak	\$/kWh	0.0194	0.0094
T-2PEK	1,763	Peak	\$/kWh	0.0856	0.0434
T-2WSR	686	Controlled Water	\$/kWh	0.0009	0.0002
T-2GEN	226	Exported generation	\$/kWh	0.0000	0.0000
Residential Low Fixed Charge; 20 and 30kVA					
T-2LLFC	61	Daily fixed price	\$/connection/day	0.9000	0.0000
T-2LANY	28	Uncontrolled	\$/kWh	0.1527	0.0297
T-2LDAY	4	Day (of Day/Night)	\$/kWh	0.1844	0.0459
T-2LNIT	8	Night	\$/kWh	0.0963	0.0012
T-2LOFP	31	Off Peak	\$/kWh	0.1133	0.0094
T-2LPEK	31	Peak	\$/kWh	0.1795	0.0434
T-2LWSR	28	Controlled Water	\$/kWh	0.0948	0.0002
T-2LINO	0	Export Off Peak	\$/kWh	0.0000	0.0000
T-2LINP	0	Export Peak	\$/kWh	(0.0662)	(0.0340)
Residential Low Fixed Charge; 40 to 150kVA.					
T-2HLFC	5	Daily fixed price	\$/connection/day	0.9000	0.0000
T-2HANY	3	Uncontrolled	\$/kWh	0.2878	0.0297
T-2HDAY	0	Day (of Day/Night)	\$/kWh	0.3195	0.0459
T-2HNIT	0	Night	\$/kWh	0.2314	0.0012
T-2HOFP	4	Off Peak	\$/kWh	0.2484	0.0094

T-2HPEK	4	Peak	\$/kWh	0.3146	0.0434
T-2HWSR	2	Controlled Water	\$/kWh	0.2299	0.0002
T-2HINO	0	Export Off Peak	\$/kWh	0.0000	0.0000
T-2HINP	0	Export Peak	\$/kWh	(0.0662)	(0.0340)
High Load Factor connection; up to 150kVA capacity					
T-HLF	40	Daily capacity price	\$/kVA/day	0.6100	0.0995
T-HLFANY	8	Uncontrolled	\$/kWh	0.0205	0.0104
T-HLFDAY	3	Day (of Day/Night)	\$/kWh	0.0300	0.0152
T-HLFNIT	4	Night	\$/kWh	0.0063	0.0031
T-HLFOFP	29	Off Peak	\$/kWh	0.0158	0.0080
T-HLFPEK	29	Peak	\$/kWh	0.0247	0.0125
T-HLFWSR	7	Controlled Water	\$/kWh	0.0096	0.0048
T-HLFGEN	3	Exported generation	\$/kWh	0.0000	0.0000
Price Category T-GNR. Large Generators					
T-GNR	1	Daily capacity price	\$/kVA/day	0.1480	0.0000
T-GNROFP	1	Off Peak	\$/kWh	0.0194	0.0094
T-GNRPEK	1	Peak	\$/kWh	0.0856	0.0434
T-GNRGEN	1	Exported generation	\$/kWh	0.0000	0.0000
Price Categories T-3.1, T-3.3, T-3.4 & T-3.5. Large Commercial, greater than 150 kVA capacity					
Category T-3.1					
T-FXD3.1	4	Daily fixed price	\$/connection/day	6.4260	0.6876
T-AnyDem31	4	Anytime demand	\$/kVA/day	0.2482	0.0188
T-CAP3.1	4	Daily capacity price	\$/kVA/day	0.0551	0.0007
T-SD31	4	Summer Day	\$/kWh	0.0033	0.0008
T-SN31	4	Summer Night	\$/kWh	0.0033	0.0008
T-WD31	4	Winter Day	\$/kWh	0.0268	0.0066
T-WN31	4	Winter Night	\$/kWh	0.0033	0.0008
T-3.1GEN	0	Exported generation	\$/kWh	0.0000	0.0000
Category T-3.3					
T-FXD3.3	8	Daily fixed price	\$/connection/day	6.4260	0.6876
T-AnyDem33	8	Anytime demand	\$/kVA/day	0.2600	0.0200
T-CAP3.3	8	Daily capacity price	\$/kVA/day	0.0551	0.0007
T-SD33	8	Summer Day	\$/kWh	0.0056	0.0014
T-SN33	8	Summer Night	\$/kWh	0.0056	0.0014
T-WD33	8	Winter Day	\$/kWh	0.0835	0.0207
T-WN33	8	Winter Night	\$/kWh	0.0056	0.0014
T-3.3GEN	6	Exported generation	\$/kWh	0.0000	0.0000
Category T-3.4					
T-FXD3.4	197	Daily fixed price	\$/connection/day	6.4260	0.6876
T-AnyDem34	197	Anytime demand	\$/kVA/day	0.2727	0.0214
T-CAP3.4	197	Daily capacity price	\$/kVA/day	0.0551	0.0007
T-SD34	197	Summer Day	\$/kWh	0.0056	0.0014
T-SN34	197	Summer Night	\$/kWh	0.0056	0.0014
T-WD34	197	Winter Day	\$/kWh	0.0835	0.0207
T-WN34	197	Winter Night	\$/kWh	0.0056	0.0014
T-3.4GEN	21	Exported generation	\$/kWh	0.0000	0.0000
Category T-3.5					
T-FXD3.5	2	Daily fixed price	\$/connection/day	6.4260	0.6876
T-AnyDem35	2	Anytime demand	\$/kVA/day	0.2600	0.0200
T-CAP3.5	2	Daily capacity price	\$/kVA/day	0.0551	0.0007
T-SD35	2	Summer Day	\$/kWh	0.0045	0.0011
T-SN35	2	Summer Night	\$/kWh	0.0045	0.0011
T-WD35	2	Winter Day	\$/kWh	0.0674	0.0167
T-WN35	2	Winter Night	\$/kWh	0.0045	0.0011
T-3.5GEN	0	Exported generation	\$/kWh	0.0000	0.0000
Power factor charge. For selected connections in Price Categories T-3.1 to T-3.5					
T-kVAr3.1	0	Excess reactive power	\$/kVAr/day	0.3991	0.0000
T-kVAr3.3	0	Excess reactive power	\$/kVAr/day	0.3991	0.0000
T-kVAr3.4	2	Excess reactive power	\$/kVAr/day	0.3991	0.0000
T-kVAr3.5	0	Excess reactive power	\$/kVAr/day	0.3991	0.0000

Note 2:

ICPs whose identifier have the network code assigned by the Electricity Authority of "NT" before the checksum.

Further information

Price discount

Network Tasman's discounts are paid to qualifying end-customers twice a year, in Autumn and Spring. The discount consists of a variable component and is based on the amount of electricity each customer uses during the relevant discount window. Each customer's discount will be passed through on an end-customer's bill from their Trader.

To qualify for a discount, a connection must have an active, metered connection to the Tasman network on the eligibility date. No discounts are provided for unmetered ICPs such as phone boxes, temporary boxes, streetlights and electric fence connections.

The relevant eligibility dates are posted on the discounts page of Network Tasman's website.

Electricity Network Loss Factors

In accordance with clause 6 of any Distributor Agreement entered into with Network Tasman, Network Tasman will calculate Loss Factors in accordance with the Loss Factor guidelines, if such guidelines are available. Losses and Loss Factors may be reviewed and amended by Network Tasman from time to time, on reasonable notice to the Trader, to ensure that they reflect unaccounted for electricity on the network.

A table of Network Tasman's loss factors are published later in this document.

Pricing approach

Connections are allocated into broad load groups based on their connection capacity and then allocated to a price category within the load group based on the connection's characteristics. The information below provides an overview of each of Network Tasman's load groups and the price categories available in each load group.

To simplify differentiation between the Nelson and Tasman networks, a network prefix is added to the front of each price category code. For the Tasman network, the prefix is 'T-'. For the Nelson network the prefix is 'N-'

Table 1: Network Tasman load groups

Consumer Group	Price category codes	Description
Group 0	Tasman pricing region: T-OUNM, T-OS Nelson pricing region: N-0-BT, N-0-UM, N-0-SL	This consumer group category is for unmetered supplies such as electric fences, phone booths, streetlights and other very low loads.
Group 1	Tasman pricing region: T-1RL, T-1RS, T-1GL Nelson pricing region: N-1RL, N-1RS, N-1GL	Group 1 is available to consumers with a connection capacity of 15kVA.
Group 2	Tasman pricing region: T-2, T-2LLFC, T-2HLFC, T-HLF Nelson pricing region: N-2	Group 2 is available to consumers with a connection capacity of between 20kVA and 150kVA.
Group 3	Tasman pricing region: T-3.1, T-3.3, T-3.4, T-3.5 Nelson pricing region: N-3.2	Group 3 is typically available to consumers with a connection capacity exceeding 150kVA.
Group 4 (Nelson network only)	Nelson pricing region: N-4.1	Group 4 consumers have capacity requirements of more than 3000kVA with supply from dedicated 11kV/200V substations (Nelson network only).
Group 6 (Tasman network only)	Tasman pricing region: T-6.1	Group 6 consumers have capacity requirements of more than 3000kVA and have high levels of asset dedication (Tasman network only).
Group GN	Tasman network: T-GNR Nelson network: N-GNR	Large generation export. Only available to ICPs with large generation capacity that requires local supply to operate the generation site at times when the generator is not operating. To qualify for this price category, the ICP must not have any loads that are not directly related to operating the generation site.

The following tables outline the price categories that are available on each of the Tasman and Nelson networks.

Table 2: Price categories (Tasman network)

Load group	Price category	Connection capacity	Description
0	T-0UNM	N/A	Unmetered load: For low-capacity connections with low consumption that is fitted with a small fuse. It is intended for connections such as phone boxes, roadside communication cabinets and electric fences.
0	T-0S	N/A	Streetlights: Typically used for public street lighting and streetlights associated with an unmetered connection.
1	T-1RL	15kVA	Residential (Low use): Available to primary residences that use less than 8,000kWh per year. This price category is designed to comply with the Electricity (Low Fixed Charge Tariff Option for Domestic Consumers) Regulations 2004 (LFC regulations).
1	T-1RS	15kVA	Residential (Standard): Available to connections that are either primary residences using more than 8,000kWh per year or residential connections that aren't a primary residence, such as a bach.
1	T-1GL	15kVA	General: For non-residential connections.
2	T-2	20kVA-150kVA	General: This price category is open to all metered connections with a connection capacity between 20kVA and 150 kVA.
2	T-2LLFC	20kVA-30kVA	Residential (Low use – low capacity): Designed for primary residences that use less than 8,000kWh per year. This price category is designed for compliance with the LFC regulations.
2	T-2HLFC	40kVA-150kVA	Residential (Low use – high capacity): Designed for primary residences that use less than 8,000kWh per year. This price category is designed for compliance with the LFC regulations.
2	T-HLF	15kVA-150kVA	High Load Factor: Designed for connections with high load factors.
3	T-3.1	150kVA+	A legacy price category developed for a specific large capacity consumer.
3	T-3.3	N/A	This price category is designed for ICPs that connect at a voltage of 11kV.
3	T-3.4	150kVA+	This is the standard price category for ICPs with a connection capacity exceeding 150kVA.
3	T-3.5	150kVA+	This is a legacy price category that was developed for large capacity 11kV connections.
6	T-6.1	3000kVA+	This is a consumer specific price category, developed because of the high level of asset dedication used by this consumer.
G	T-GNR	N/A	Large generation export connections. Only available to ICPs with large generation capacity that requires local supply to operate the generation site at times when the generator is not operating. To qualify for this price category, the ICP must not have any loads that are not directly related to operating the generation site.

Table 3: Price categories (Nelson network)

Load Group	Price category	Connection capacity	Description
0	N-0-BT	7kVA>	Builders Temp: Temporary builders' connections with capacity no greater than 7kVA.
0	N-0-UM	N/A	Unmetered load: Small unmetered supplies e.g. telephone boxes and private streetlights.
0	N-0-SL	N/A	Streetlights: This price category used for one ICP which represents all public street lighting on the Nelson network.
1	N-1RL	15kVA	Residential (Low use): Available to primary residences that use less than 8,000kWh per year. This price category is regulated by the Electricity (Low Fixed Charge Tariff Option for Domestic Consumers) Regulations 2004 (LFC regulations).
1	N-1RS	15kVA	Residential (Standard): Available to connections that are either primary residences using more than 8,000kWh per year or residential connections that aren't a primary residence, such as a bach.
1	N-1GL	15kVA	General: For non-residential connections.
2	N-2	20kVA-150kVA	General: This price category is open to all metered connections with a connection capacity between 20 and 150 kVA.
3	N-3.2	150kVA - 2400kVA	This price category is designed for ICPs with a connection capacity exceeding 150kVA.
4	N-4.1	2400kVA+	The price category is designed for large capacity consumers.
G	N-GNR	N/A	Large generation export. Only available to ICPs with large generation capacity that requires local supply to operate the generation site at times when the generator is not operating. To qualify for this price category, the ICP must not have any loads that are not directly related to operating the generation site.

Tariff options

Each price category is subject to a menu of tariff options. This section discusses the tariff options available for each price category.

Tariff options for load groups 1 and 2

All price categories in load groups 1 and 2 on both networks are subject to the same menu of consumption tariff options. The peak/off-peak export tariff is only available to price categories 1RL, 1RS, 1GL, 2LLFC and 2HLFC. The available tariff options are described below.

Table 4: Tariff options for ICPs in load group 1 and 2 price categories

Tariff options	Description	Price identifier
Fixed daily charge	A fixed charge applied for each day an active end-use ICP. For all price categories in consumer groups 1 and 2, except price category 2 and HLF, this charge is structured as a set \$/day charge. For price category 2 & HLF, this is structured as a daily capacity charge (\$/kVA/day).	The price identifier for the fixed daily charge is signified the price category code only (1RL/1RS/2/etc).
Anytime	A flat 24hr consumption price (kWh) for electricity consumed by the ICP. Only available for ICPs that do not have AMI meters.	ANY
Controlled	A controlled consumption price (kWh) for load connected to a controlled circuit (typically hot water). Network Tasman may control this load within specified service levels.	WSR
Peak (consumption)	Time-varying consumption price (kWh) where Peak is 0700–2300 on weekdays.	PEK
Off-peak (consumption)	Time-varying consumption price (kWh) where Off-peak is all hours on weekends plus 2300–0700 on weekdays.	OFP
Day	Time-varying consumption price (kWh) where Day applies between 0700–2300. Day is not available on the Nelson network. Is paired with the Night price.	DAY
Night	Time-varying consumption price (kWh) where Night applies between 2300–0700. Often used as a night-only tariff.	NIT
Peak (export)	A (negative) price that applies to generation injected into the network during peak periods. Peak periods apply on winter (May-Sept) weekdays between 7:00am and 9:30am, and 5:30pm and 7:30pm. Only available to price categories 1RL, 1RS, 1GL 2LLFC and 2HLFC.	INP
Off-peak (export)	A price that applies to generation injected into the network outside of Peak (export) periods. Only available to price categories 1RL, 1RS, 1GL 2LLFC and 2HLFC.	INJ
Generation (export)	A price that applies to generation injected into the network over a 24hr period, for connections where the Peak & Off-Peak (export) prices do not apply.	GEN

All uncontrolled consumption for ICPs with a Smart Meter is required to be reported against the Peak/Off-peak tariff options. If ICPs with a Smart Meter encounter metering issues such as a failure to transmit interval data, corrupted data, or regular or prolonged communication outages, the ICPs consumption may be assigned to the Anytime tariff option. If Traders subsequently receive an ICP's full consumption data set, they are required to use this data to assign the ICPs consumption to the Peak/Off-peak tariff for future billing revision cycles.

The service standard for the controlled hot water tariff in both pricing regions is for supply to be provided for a minimum of five hours between the times of 7am and 5pm.

A qualifying condition for the Controlled tariff option is that where control of this load is also managed by a third party, that Network Tasman's control takes precedence in all circumstances.

Tariff options for load group 3

All price categories within load group 3 are subject to the same suite of tariff options. The table below describes each tariff option. Network identifiers, price category codes and price identifiers are combined to derive unique price codes for price option available. The naming convention for price codes is as follows: Network signifier + price category code + price identifier.

Tariff options	Description	Price identifier
Fixed daily charge	A fixed daily charge for an end-customer ICP that is active. This charge is structured as \$/day charge.	FXD + price category identifier (FXD3.1, FXD3.2, etc)
Anytime demand	The AMD charge, \$/kVA/day, is based on the single highest half hour Anytime Maximum Demand (AMD) during the 12-month period ending October the year prior to the pricing year beginning.	AnyDem + price category identifier (AnyDem31, AnyDem32, etc)
Capacity	A charge based on the ICP's connection capacity in \$/kVA/day.	CAP + price category identifier (CAP3.1, CAP3.2, etc)
Summer day	A time-varying consumption price (\$/kWh) that applies during summer days (October – April, 0700-2300)	SD + price category identifier (SD31, SD32, etc)
Summer night	A time-varying consumption price (\$/kWh) that applies during summer nights (October – April, 2300-0700)	SN + price category identifier (SN31, SN32, etc)
Winter day	A time-varying consumption price (\$/kWh) that applies during winter nights (May-September, 0700-2300)	WD + price category identifier (WD31, WD32, etc)
Winter night	A time-varying consumption price (\$/kWh) that applies during winter nights (May-September, 2300-0700)	WN + price category identifier (WN31, WN32, etc)
Generation	A price option (\$/kWh) for generation exported into the distribution network	Price category identifier + GEN (3.1GEN, 3.2GEN, etc)
Power factor	A price option (\$/kVAr/day) applied to selected ICPs with a poor power factor (generally less than 0.95)	kVAr + price category identifier (kVAr3.1, kVAr3.2, etc)

Network Tasman loss codes

This is a copy of the loss table now on the Registry.

Network	Loss Code	Loss Factor Consumption	Loss Factor Generation	Start Date	End Date	Start Period	End Period
TASM	T-311KVM	1.035	1.035	01-Apr-2026		1	48
TASM	T-3D	1.0535	1.0535	01-Apr-2026		1	48
TASM	T-3ND	1.061	1.061	01-Apr-2026		1	48
TASM	T-BKN	1.078	1.0535	01-Apr-2026		1	48
TASM	T-CB	1.012	0.988	01-Apr-2026		1	48
TASM	T-L0	1.078	1.000	01-Apr-2026		1	48
TASM	T-L1GL	1.078	1.078	01-Apr-2026		1	48
TASM	T-L1RL	1.078	1.078	01-Apr-2026		1	48
TASM	T-L1RS	1.078	1.078	01-Apr-2026		1	48
TASM	T-L2	1.078	1.078	01-Apr-2026		1	48
TASM	T-L61	1.02	1.02	01-Apr-2026		1	48
TASM	T-LMAT	1.000	1.000	01-Apr-2026		1	48
TASM	N-L0	1.044	1.019	01-Apr-2026		1	48
TASM	N-L1	1.044	1.019	01-Apr-2026		1	48
TASM	N-L2	1.044	1.019	01-Apr-2026		1	48
TASM	N-L3	1.033	1.022	01-Apr-2026		1	48
TASM	N-L4	1.033	1.022	01-Apr-2026		1	48
TASM	N-L5	1.033	1.022	01-Apr-2026		1	48
TASM	N-L6	1.027	1.017	01-Apr-2026		1	48

Network maps

Figure 1: Network Tasman supply area

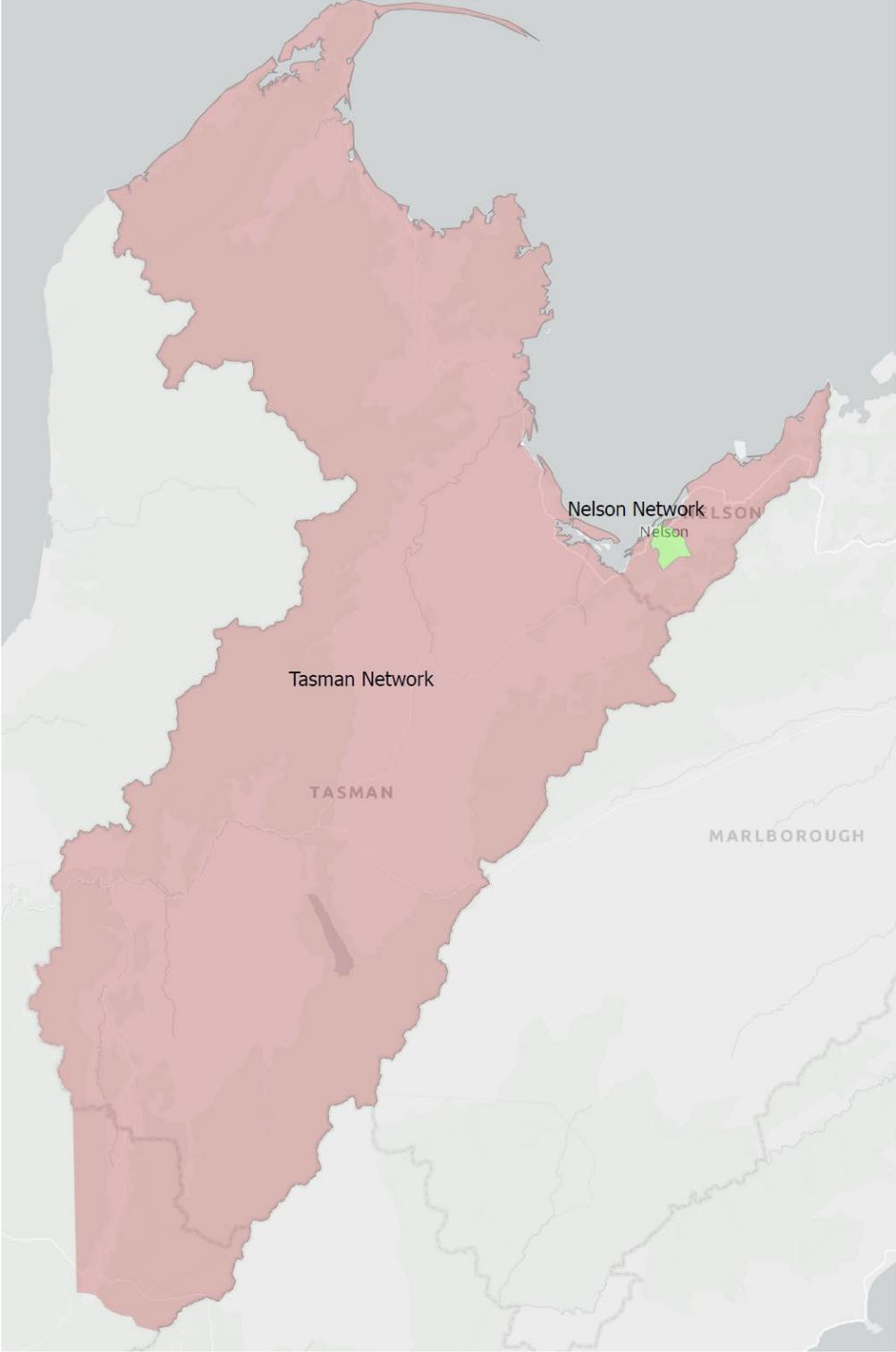
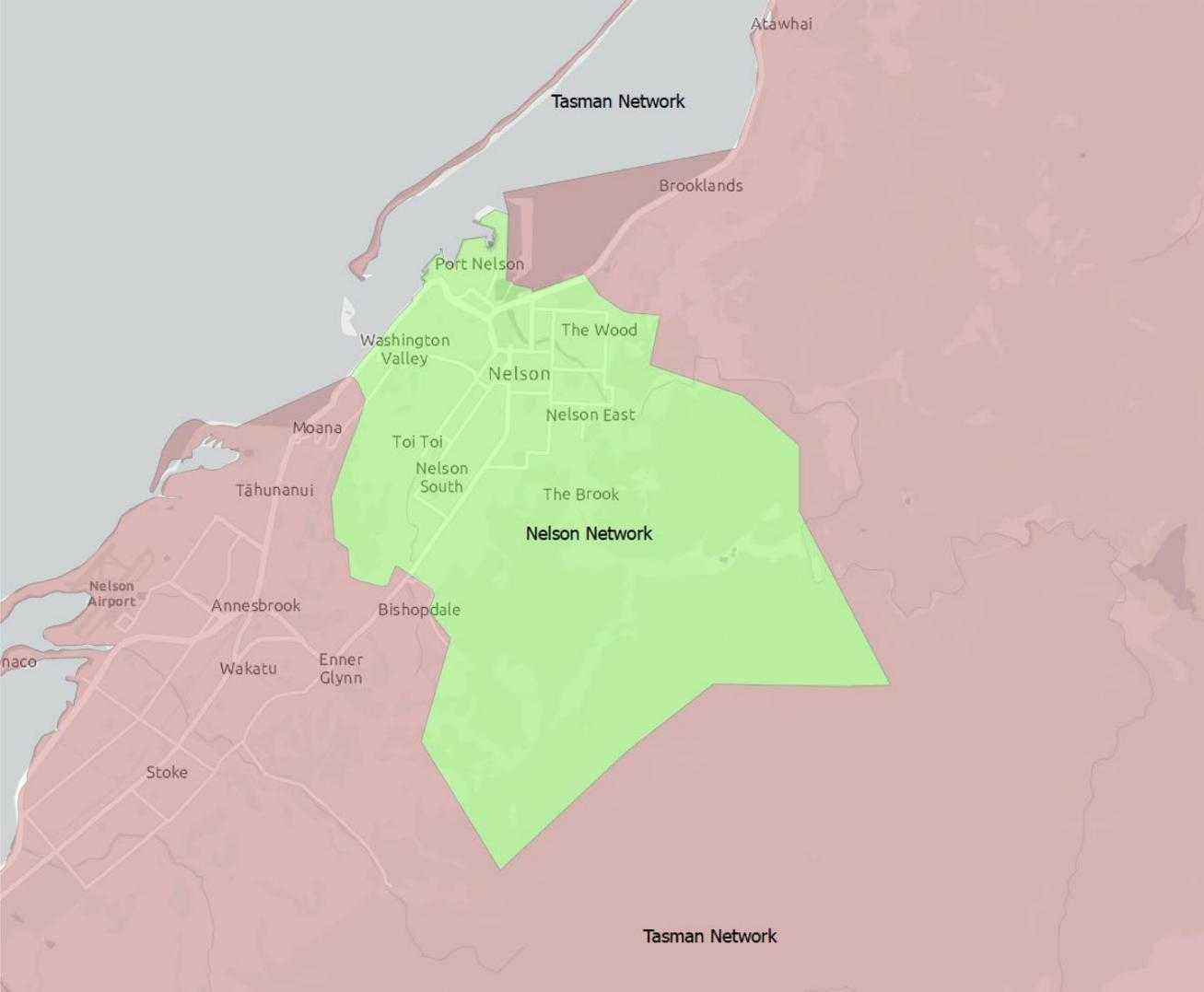


Figure 2: Nelson network



Price schedules

Tasman network

Price description	Price Code	Count	Unit of measure	2025-26				2026-27			
				Distribution price	Transmission price	Delivery price	Discount price	Distribution price	Transmission price	Delivery price	Discount price
Metered connections 15-150 kVA capacity											
Low-Use Residential (<8,000 kWh pa) 15 kVA connections. Price Category 1RL											
Daily fixed price	1RL	19,200	\$/connection/day	0.4290	0.3210	0.7500	0.0000	0.4920	0.4080	0.9000	0.0000
Uncontrolled	1RLANY	5,014	\$/kWh	0.0789	0.0000	0.0789	0.0345	0.0867	0.0000	0.0867	0.0378
Day (of day/night)	1RLDAY	130	\$/kWh	0.0917	0.0000	0.0917	0.0420	0.1009	0.0000	0.1009	0.0460
Night	1RLNIT	1,418	\$/kWh	0.0277	0.0000	0.0277	0.0039	0.0276	0.0000	0.0276	0.0029
Off Peak	1RLOFP	17,831	\$/kWh	0.0504	0.0000	0.0504	0.0172	0.0473	0.0000	0.0473	0.0142
Peak	1RLPEK	17,831	\$/kWh	0.1042	0.0000	0.1042	0.0498	0.1207	0.0000	0.1207	0.0581
Controlled water	1RLWSR	14,864	\$/kWh	0.0329	0.0000	0.0329	0.0069	0.0257	0.0000	0.0257	0.0016
Export Off Peak	1RLINO		\$/kWh					0.0000	0.0000	0.0000	0.0000
Export Peak	1RLINP		\$/kWh					(0.0734)	0.0000	(0.0734)	(0.0439)
Default	1RLDEF	337	\$/kWh	0.0817	0.0000	0.0817	0.0362				
Generation Export	1RLGEN	1,706	\$/kWh	0.0000	0.0000	0.0000	0.0000				
Standard use Residential (>8,000 kWh pa) 15kVA connections. Price Category 1RS											
Daily fixed price	1RS	17,628	\$/connection/day	0.8910	0.3210	1.2120	0.0000	0.9870	0.4080	1.3950	0.0000
Uncontrolled	1RSANY	4,959	\$/kWh	0.0579	0.0000	0.0579	0.0345	0.0642	0.0000	0.0642	0.0378
Day (of day/night)	1RSDAY	156	\$/kWh	0.0707	0.0000	0.0707	0.0420	0.0784	0.0000	0.0784	0.0460
Night	1RSNIT	1,428	\$/kWh	0.0067	0.0000	0.0067	0.0039	0.0051	0.0000	0.0051	0.0029
Off Peak	1RSOFP	16,446	\$/kWh	0.0294	0.0000	0.0294	0.0172	0.0248	0.0000	0.0248	0.0142
Peak	1RSPEK	16,446	\$/kWh	0.0832	0.0000	0.0832	0.0498	0.0982	0.0000	0.0982	0.0581
Controlled water	1RSWSR	13,698	\$/kWh	0.0119	0.0000	0.0119	0.0069	0.0032	0.0000	0.0032	0.0016
Export Off Peak	1RSINO		\$/kWh					0.0000	0.0000	0.0000	0.0000
Export Peak	1RSINP		\$/kWh					(0.0734)	0.0000	(0.0734)	(0.0439)
Default	1RSDEF	256	\$/kWh	0.0607	0.0000	0.0607	0.0362				
Generation Export	1RSGEN	1,273	\$/kWh	0.0000	0.0000	0.0000	0.0000				
Non-Residential 15kVA connections. Price Category 1GL											
Daily fixed price	1GL	3,628	\$/connection/day	0.8910	0.3210	1.2120	0.0000	0.9870	0.4080	1.3950	0.0000
Uncontrolled	1GLANY	1,112	\$/kWh	0.0579	0.0000	0.0579	0.0345	0.0642	0.0000	0.0642	0.0378
Day (of day/night)	1GLDAY	98	\$/kWh	0.0707	0.0000	0.0707	0.0420	0.0784	0.0000	0.0784	0.0460
Night	1GLNIT	148	\$/kWh	0.0067	0.0000	0.0067	0.0039	0.0051	0.0000	0.0051	0.0029
Off Peak	1GLOFP	3,148	\$/kWh	0.0294	0.0000	0.0294	0.0172	0.0248	0.0000	0.0248	0.0142
Peak	1GLPEK	3,148	\$/kWh	0.0832	0.0000	0.0832	0.0498	0.0982	0.0000	0.0982	0.0581
Controlled water	1GLWSR	829	\$/kWh	0.0119	0.0000	0.0119	0.0069	0.0032	0.0000	0.0032	0.0016
Export Off Peak	1GLINO		\$/kWh					0.0000	0.0000	0.0000	0.0000
Export Peak	1GLINP		\$/kWh					(0.0734)	0.0000	(0.0734)	(0.0439)
Default	1GLDEF	55	\$/kWh	0.0607	0.0000	0.0607	0.0362				
Generation Export	1GLGEN	68	\$/kWh	0.0000	0.0000	0.0000	0.0000				
General (20-150 kVA) connections. Price Category 2											
Daily capacity price	2	3,009	\$/kVA/day	0.0823	0.0437	0.1260	0.0000	0.0962	0.0518	0.1480	0.0000
Uncontrolled	2ANY	977	\$/kWh	0.0574	0.0000	0.0574	0.0289	0.0588	0.0000	0.0588	0.0297
Day (of day/night)	2DAY	390	\$/kWh	0.0786	0.0000	0.0786	0.0397	0.0905	0.0000	0.0905	0.0459
Night	2NIT	475	\$/kWh	0.0079	0.0000	0.0079	0.0040	0.0024	0.0000	0.0024	0.0012
Off Peak	2OFP	1,763	\$/kWh	0.0289	0.0000	0.0289	0.0143	0.0194	0.0000	0.0194	0.0094
Peak	2PEK	1,763	\$/kWh	0.0768	0.0000	0.0768	0.0388	0.0856	0.0000	0.0856	0.0434
Controlled water	2WSR	686	\$/kWh	0.0107	0.0000	0.0107	0.0052	0.0009	0.0000	0.0009	0.0002
Generation Export	2GEN	226	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Default	2DEF	69	\$/kWh	0.0602	0.0000	0.0602	0.0303				
Residential Low Fixed (20 and 30 kVA capacity) connections. Price Category 2LLFC											
Daily capacity price	2LLFC	61	\$/connection/day	0.0021	0.7479	0.7500	0.0000	0.1522	0.7478	0.9000	0.0000
Uncontrolled	2LANY	28	\$/kWh	0.1380	0.0000	0.1380	0.0289	0.1527	0.0000	0.1527	0.0297
Day (of day/night)	2LDAY	4	\$/kWh	0.1592	0.0000	0.1592	0.0397	0.1844	0.0000	0.1844	0.0459
Night	2LNIT	8	\$/kWh	0.0885	0.0000	0.0885	0.0040	0.0963	0.0000	0.0963	0.0012
Off Peak	2LOFP	31	\$/kWh	0.1095	0.0000	0.1095	0.0143	0.1133	0.0000	0.1133	0.0094
Peak	2LPEK	31	\$/kWh	0.1574	0.0000	0.1574	0.0388	0.1795	0.0000	0.1795	0.0434
Controlled water	2LWSR	28	\$/kWh	0.0913	0.0000	0.0913	0.0052	0.0948	0.0000	0.0948	0.0002
Export Off Peak	2LINO	0	\$/kWh					0.0000	0.0000	0.0000	0.0000
Export Peak	2LINP	0	\$/kWh					(0.0662)	0.0000	(0.0662)	(0.0340)
Default	2LDEF	0	\$/kWh	0.1408	0.0000	0.1408	0.0303				
Generation Export	2LGEN	11	\$/kWh	0.0000	0.0000	0.0000	0.0000				
Residential Low Fixed (40 to 150 kVA capacity) connections. Price Category 2HLFC											
Daily capacity price	2HLFC	5	\$/connection/day	0.0021	0.7479	0.7500	0.0000	0.1522	0.7478	0.9000	0.0000
Uncontrolled	2HANY	3	\$/kWh	0.2531	0.0000	0.2531	0.0289	0.2878	0.0000	0.2878	0.0297
Day (of day/night)	2HDAY	0	\$/kWh	0.2743	0.0000	0.2743	0.0397	0.3195	0.0000	0.3195	0.0459
Night	2HNIT	0	\$/kWh	0.2036	0.0000	0.2036	0.0040	0.2314	0.0000	0.2314	0.0012
Off Peak	2HOFP	4	\$/kWh	0.2246	0.0000	0.2246	0.0143	0.2484	0.0000	0.2484	0.0094
Peak	2HPEK	4	\$/kWh	0.2725	0.0000	0.2725	0.0388	0.3146	0.0000	0.3146	0.0434
Controlled water	2HWSR	2	\$/kWh	0.2064	0.0000	0.2064	0.0052	0.2299	0.0000	0.2299	0.0002
Export Off Peak	2HINO		\$/kWh					0.0000	0.0000	0.0000	0.0000
Export Peak	2HINP		\$/kWh					(0.0662)	0.0000	(0.0662)	(0.0340)
Default	2HDEF	0	\$/kWh	0.2559	0.0000	0.2559	0.0303				
Generation Export	2HGEN	0	\$/kWh	0.0000	0.0000	0.0000	0.0000				
High Load Factor (Up to 150 kVA) connections. Price Category HLF											
Daily capacity price	HLF	40	\$/kVA/day	0.5235	0.0436	0.5671	0.0932	0.5583	0.0517	0.6100	0.0995
Uncontrolled	HLFANY	8	\$/kWh	0.0190	0.0000	0.0190	0.0096	0.0205	0.0000	0.0205	0.0104
Day (of day/night)	HLFDAY	3	\$/kWh	0.0278	0.0000	0.0278	0.0141	0.0300	0.0000	0.0300	0.0152
Night	HLFNIT	4	\$/kWh	0.0058	0.0000	0.0058	0.0028	0.0063	0.0000	0.0063	0.0031
Off Peak	HLFOFP	29	\$/kWh	0.0146	0.0000	0.0146	0.0073	0.0158	0.0000	0.0158	0.0080
Peak	HLFPEK	29	\$/kWh	0.0229	0.0000	0.0229	0.0116	0.0247	0.0000	0.0247	0.0125
Controlled water	HLFWSR	7	\$/kWh	0.0089	0.0000	0.0089	0.0044	0.0096	0.0000	0.0096	0.0048
Generation Export	HLFGEN	3	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Default	HLFDEF	0	\$/kWh	0.0199	0.0000	0.0199	0.0100				
Large Generation (load for local service only)											
Price category GNR											
Daily capacity price	GNR	1	\$/kVA/day					0.0962	0.0518	0.1480	0.0000
Off Peak	GNROFP	1	\$/kWh					0.0194	0.0000	0.0194	0.0094
Peak	GNRPEK	1	\$/kWh					0.0856	0.0000	0.0856	0.0434
Generation Export	GNRGEN	1	\$/kWh					0.0000	0.0000	0.0000	0.0000

Tasman network (cont.)

Price description	Price Code	Count	Unit of measure	2025-26				2026-27			
				Distribution price	Transmission price	Delivery price	Discount price	Distribution price	Transmission price	Delivery price	Discount price
Large Commercial ≥150 kVA capacity, TOU metered (Group 3)											
Category 3.1											
Daily fixed price	FXD3.1	4	\$/connection/day	5.4000	0.0000	5.4000	0.6912	6.4260	0.0000	6.4260	0.6876
Anytime demand	AnyDem31	4	\$/kVA/day	0.1554	0.0000	0.1554	0.0189	0.1836	0.0646	0.2482	0.0188
Daily capacity price	CAP3.1	4	\$/kVA/day	0.0000	0.0300	0.0300	0.0000	0.0066	0.0485	0.0551	0.0007
Summer day	SD31	4	\$/kWh	0.0033	0.0000	0.0033	0.0008	0.0033	0.0000	0.0033	0.0008
Summer night	SN31	4	\$/kWh	0.0033	0.0000	0.0033	0.0008	0.0033	0.0000	0.0033	0.0008
Winter day	WD31	4	\$/kWh	0.0201	0.0000	0.0201	0.0050	0.0268	0.0000	0.0268	0.0066
Winter night	WN31	4	\$/kWh	0.0033	0.0000	0.0033	0.0008	0.0033	0.0000	0.0033	0.0008
Generation	3.1GEN	0	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Anytime demand (Transmission)	ANY_T3.1	4	\$/kVA/day	0.0000	0.0681	0.0681	0.0000	0.0000	0.0000	0.0000	0.0000
Category 3.3											
Daily fixed price	FXD3.3	8	\$/connection/day	5.4000	0.0000	5.4000	0.6912	6.4260	0.0000	6.4260	0.6876
Anytime demand	AnyDem33	8	\$/kVA/day	0.1732	0.0000	0.1732	0.0212	0.1954	0.0646	0.2600	0.0200
Daily capacity price	CAP3.3	8	\$/kVA/day	0.0000	0.0300	0.0300	0.0000	0.0066	0.0485	0.0551	0.0007
Summer day	SD33	8	\$/kWh	0.0102	0.0000	0.0102	0.0026	0.0056	0.0000	0.0056	0.0014
Summer night	SN33	8	\$/kWh	0.0102	0.0000	0.0102	0.0026	0.0056	0.0000	0.0056	0.0014
Winter day	WD33	7	\$/kWh	0.0689	0.0000	0.0689	0.0173	0.0835	0.0000	0.0835	0.0207
Winter night	WN33	7	\$/kWh	0.0102	0.0000	0.0102	0.0026	0.0056	0.0000	0.0056	0.0014
Generation	3.3GEN	6	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Anytime demand (Transmission)	ANY_T3.3	8	\$/kVA/day	0.0000	0.0681	0.0681	0.0000	0.0000	0.0000	0.0000	0.0000
Category 3.4											
Daily fixed price	FXD3.4	197	\$/connection/day	5.4000	0.0000	5.4000	0.6912	6.4260	0.0000	6.4260	0.6876
Anytime demand	AnyDem34	197	\$/kVA/day	0.1844	0.0000	0.1844	0.0226	0.2081	0.0646	0.2727	0.0214
Daily capacity price	CAP3.4	197	\$/kVA/day	0.0000	0.0300	0.0300	0.0000	0.0066	0.0485	0.0551	0.0007
Summer day	SD34	196	\$/kWh	0.0102	0.0000	0.0102	0.0026	0.0056	0.0000	0.0056	0.0014
Summer night	SN34	196	\$/kWh	0.0102	0.0000	0.0102	0.0026	0.0056	0.0000	0.0056	0.0014
Winter day	WD34	193	\$/kWh	0.0689	0.0000	0.0689	0.0173	0.0835	0.0000	0.0835	0.0207
Winter night	WN34	193	\$/kWh	0.0102	0.0000	0.0102	0.0026	0.0056	0.0000	0.0056	0.0014
Generation	3.4GEN	21	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Anytime demand (Transmission)	ANY_T3.4	197	\$/kVA/day	0.0000	0.0681	0.0681	0.0000	0.0000	0.0000	0.0000	0.0000
Category 3.5											
Daily fixed price	FXD3.5	2	\$/connection/day	5.4000	0.0000	5.4000	0.6912	6.4260	0.0000	6.4260	0.6876
Anytime demand	AnyDem35	2	\$/kVA/day	0.1732	0.0000	0.1732	0.0212	0.1954	0.0646	0.2600	0.0200
Daily capacity price	CAP3.5	2	\$/kVA/day	0.0000	0.0300	0.0300	0.0000	0.0066	0.0485	0.0551	0.0007
Summer day	SD35	2	\$/kWh	0.0081	0.0000	0.0081	0.0020	0.0045	0.0000	0.0045	0.0011
Summer night	SN35	2	\$/kWh	0.0081	0.0000	0.0081	0.0020	0.0045	0.0000	0.0045	0.0011
Winter day	WD35	2	\$/kWh	0.0556	0.0000	0.0556	0.0140	0.0674	0.0000	0.0674	0.0167
Winter night	WN35	2	\$/kWh	0.0081	0.0000	0.0081	0.0020	0.0045	0.0000	0.0045	0.0011
Generation	3.5GEN	0	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Anytime demand (Transmission)	ANY_T3.5	2	\$/kVA/day	0.0000	0.0681	0.0681	0.0000	0.0000	0.0000	0.0000	0.0000
Power factor charge (where applies)											
All group 3 categories	kVAr	2	\$/kVAr/day	0.3628	0.0000	0.3628	0.0000	0.3991	0.0000	0.3991	0.0000
Individually priced categories											
Cat 6.1 - Annual charge	6.1	1	\$ per annum	266,045	1,279,394	1,545,439	27,280	274,006	1,550,199	1,824,204	27,280
Cat CB - Annual charge	CB	1	\$ per annum	1,684,329	290,850	1,975,179	0.0000	988,876	316,335	1,305,211	0.0000
Cat MAT - Annual charge	MAT	1	\$ per annum	13,651	2,394	16,045	0.0000	13,741	2,982	16,724	0.0000
Embedded Network	NEL	1	\$ per annum	0.0000	1,908,600	1,908,600	0.0000	0.0000	0.0000	0.0000	0.0000
Individual categories	EAL	3	\$/MWh	0.0002	0.0000	0.0002	0.0000	0.0002	0.0000	0.0002	0.0000
Unmetered connections (Group 0): Low capacity: Electric fences, communications etc											
Daily fixed price	0UNM	63	\$/connection/day	0.5644	0.0776	0.6420	0.0000	0.5004	0.0776	0.5780	0.0000
Unmetered connections (Group 0): Streetlighting - General											
Streetlight only connection	0S	22	\$/connection/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Capacity price for streetlights	0STL	144	\$/W/day	0.0011	0.0002	0.0013	0.0000	0.0010	0.0002	0.0012	0.0000

Price description	Price Code	Count	Unit of measure	2025-26			2026-27		
				Distribution price	Transmission price	Delivery price	Distribution price	Transmission price	Delivery price
Metered connections 15-150 kVA capacity									
Low-Use Residential (<8,000 kWh pa) 15 kVA connections. Price Category 1RL									
Daily fixed price	1RL	4,477	\$/connection/day	0.6000	0.1500	0.7500	0.6750	0.2250	0.9000
Uncontrolled	1RLANY	494	\$/kWh	0.0460	0.0200	0.0660	0.0528	0.0168	0.0696
Night	1RLNIT	367	\$/kWh	0.0320	0.0000	0.0320	0.0247	0.0124	0.0371
Off Peak	1RLOFP	2,614	\$/kWh	0.0260	0.0200	0.0460	0.0339	0.0168	0.0507
Peak	1RLPEK	2,611	\$/kWh	0.0580	0.0200	0.0780	0.0621	0.0168	0.0789
Controlled water	1RLWSR	3,570	\$/kWh	0.0380	0.0000	0.0380	0.0296	0.0124	0.0420
Export Off Peak	1RLINO	0	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Export Peak	1RLINP	0	\$/kWh	0.0000	0.0000	0.0000	(0.0282)	0.0000	(0.0282)
Default	1RLDEF	0	\$/kWh	0.0460	0.0200	0.0660	N/A	N/A	N/A
Distributed Generation	1-DG	0	\$/kWh	0.0050	0.0000	0.0050	N/A	N/A	N/A
Standard use Residential (>8,000 kWh pa) 15kVA connections. Price Category 1RS									
Daily fixed price	1RS	3,604	\$/connection/day	0.9975	0.4125	1.4100	1.1478	0.4983	1.6461
Uncontrolled	1RSANY	515	\$/kWh	0.0300	0.0060	0.0360	0.0312	0.0044	0.0356
Night	1RSNIT	82	\$/kWh	0.0030	0.0000	0.0030	0.0031	0.0000	0.0031
Off Peak	1RSOFP	386	\$/kWh	0.0140	0.0060	0.0200	0.0123	0.0044	0.0167
Peak	1RSPEK	385	\$/kWh	0.0390	0.0060	0.0450	0.0405	0.0044	0.0449
Controlled water	1RSWSR	575	\$/kWh	0.0080	0.0000	0.0080	0.0080	0.0000	0.0080
Export Off Peak	1RSINO	0	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Export Peak	1RSINP	0	\$/kWh	0.0000	0.0000	0.0000	(0.0282)	0.0000	(0.0282)
Default	1RSDEF	0	\$/kWh	0.0300	0.0060	0.0360	N/A	N/A	N/A
Distributed Generation	1-DG	0	\$/kWh	0.0050	0.0000	0.0050	N/A	N/A	N/A
Non-Residential 15kVA connections. Price Category 1GL									
Daily fixed price	1GL	544	\$/connection/day	0.9975	0.4125	1.4100	1.1478	0.4983	1.6461
Uncontrolled	1GLANY	127	\$/kWh	0.0300	0.0060	0.0360	0.0312	0.0044	0.0356
Night	1GLNIT	30	\$/kWh	0.0030	0.0000	0.0030	0.0031	0.0000	0.0031
Off Peak	1GLOFP	155	\$/kWh	0.0140	0.0060	0.0200	0.0123	0.0044	0.0167
Peak	1GLPEK	155	\$/kWh	0.0390	0.0060	0.0450	0.0405	0.0044	0.0449
Controlled water	1GLWSR	126	\$/kWh	0.0080	0.0000	0.0080	0.0080	0.0000	0.0080
Export Off Peak	1GLINO	0	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Export Peak	1GLINP	0	\$/kWh	0.0000	0.0000	0.0000	(0.0282)	0.0000	(0.0282)
Default	1GLDEF	0	\$/kWh	0.0300	0.0060	0.0360	N/A	N/A	N/A
Distributed Generation	1-DG	0	\$/kWh	0.0050	0.0000	0.0050	N/A	N/A	N/A
General (20-150 kVA) connections. Price Category 2									
Daily capacity price	2	843	\$/kVA/day	0.0665	0.0275	0.0940	0.0760	0.0325	0.1085
Uncontrolled	2ANY	223	\$/kWh	0.0300	0.0060	0.0360	0.0312	0.0048	0.0360
Night	2NIT	35	\$/kWh	0.0030	0.0000	0.0030	0.0031	0.0000	0.0031
Off Peak	2OFP	231	\$/kWh	0.0140	0.0060	0.0200	0.0123	0.0048	0.0171
Peak	2PEK	230	\$/kWh	0.0390	0.0060	0.0450	0.0405	0.0048	0.0453
Controlled water	2WSR	94	\$/kWh	0.0080	0.0000	0.0080	0.0080	0.0000	0.0080
Generation Export	2GEN	0	\$/kWh	0.0050	0.0000	0.0050	0.0000	0.0000	0.0000
Default	2DEF	0	\$/kWh	0.0300	0.0060	0.0360	N/A	N/A	N/A
Large Generation (load for local service only)									
Price category GNR									
Daily capacity price	GNR	0	\$/kVA/day	0.0000	0.0000	0.0000	0.0760	0.0325	0.1085
Off Peak	GNROFP	0	\$/kWh	0.0000	0.0000	0.0000	0.0123	0.0048	0.0171
Peak	GNRPEK	0	\$/kWh	0.0000	0.0000	0.0000	0.0405	0.0048	0.0453
Generation Export	GNRGEN	0	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Large Commercial ≥150 kVA capacity, TOU metered (Group 3)									
Category 3.2									
Daily fixed price	FXD3.2	89	\$/connection/day	2.0000	0.0000	2.0000	2.4000	0.0000	2.4000
Anytime demand	AnyDem32	89	\$/kVA/day	0.1360	0.0240	0.1600	0.1180	0.0348	0.1528
Daily capacity price	CAP3.2	89	\$/kVA/day	0.0500	0.0250	0.0750	0.0563	0.0363	0.0926
Summer day	SD32	89	\$/kWh	0.0060	0.0090	0.0150	0.0047	0.0065	0.0112
Summer night	SN32	89	\$/kWh	0.0060	0.0090	0.0150	0.0047	0.0065	0.0112
Winter day	WD32	89	\$/kWh	0.0060	0.0090	0.0150	0.0109	0.0088	0.0197
Winter night	WN32	89	\$/kWh	0.0060	0.0090	0.0150	0.0047	0.0065	0.0112
Generation	3.2GEN	89	\$/kWh	0.0050	0.0000	0.0050	0.0000	0.0000	0.0000
Winter demand	3-WD	0	\$/kVA/day	0.1360	0.0240	0.1600	N/A	N/A	N/A
Power factor charge (where applies)									
All group 3 categories	kVAr	0	\$/kVAr/day	0.2301	0.0000	0.23010	0.2301	0.0000	0.2301
Individually priced category (Group 4.1)									
Daily Charge	Fixed4.1	1	\$ per annum	245,280	249,552	494,832	265,649	306,391	572,039
Anytime kWh consumption	4.1ANY	1	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Excess reactive power	kVAr4.1	1	\$/kVAr/day	0.2301	0.0000	0.2301	0.2301	0.0000	0.2301
Unmetered and low capacity connections (Group 0)									
Unmetered and low capacity connections - Price category 0-UM									
Unmetered Fixed	0-UM-FIXED	36	\$/connection/day	0.2400	0.0000	0.2400	0.2600	0.0000	0.2600
Unmetered maximum demand	0-UM-kW	36	\$/kW/day	1.1200	0.1800	1.3000	1.2300	0.2200	1.4500
Builder Temporary Connections - Price Category 0-BT									
Builders Temp - Fixed	0-BT-Fixed	8	\$/connection/day	1.0300	0.1700	1.2000	1.1300	0.2200	1.3500
Builders Temp - Anytime	0-BT-24Hr	8	\$/kWh	0.0800	0.0200	0.1000	0.0900	0.0200	0.1100
Streetlights - Price category 0-SL									
Streetlight Connections	0-SL	1	\$/connection/day	255.00	35.00	290.00	280.76	42.00	322.76