Network Tasman Limited

Annual Price Setting Compliance Statement
Electricity Distribution Services Default Price-Quality Path Determination 2020 [2019] NZCC 21
Fifth Assessment Period; 01 April 2024 to 31 March 2025

Network Tasman Limited
PO Box 3005
Richmond 7050
Nelson

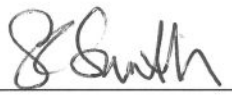
25-Mar-24

Electricity Distribution Services Default Price-Quality Path Determination 2020

Schedule 6

Certification for Annual Price Setting Compliance Statement

I, Sarah Louise Smith, being a director of Network Tasman Limited certify that, having made all reasonable enquiry, to the best of my knowledge and belief, the attached annual price-setting compliance statement of Network Tasman Limited, and related information, prepared for the purposes of the *Electricity Distribution Services Default Price-Quality Path Determination 2020* has been prepared in accordance with all the relevant requirements, and all forecasts used in the calculations for forecast revenue from prices and forecast allowable revenue are reasonable.



Director

25 March 2024

Note: Section 103(2) of the Commerce Act 1986 provides that no person shall attempt to deceive or knowingly mislead the Commission in relation to any matter before it. It is an offence to contravene section 103(2) and any person who does so is liable on summary conviction to a fine not exceeding $100,000 in the case of an individual or $300,000 in the case of a body corporate.

Contents

1 Introduction

Network Tasman's electricity distribution business is subject to regulation under the Commerce Act 1986 (the Act). Pursuant to the requirements of the Act, Network Tasman must comply with the Electricity Distribution Services Default Price-Quality Path Determination 2020 (the Determination) which came into force on 01 April 2020. Before the start of each assessment period in the regulatory period 1 April 2020 to 31 March 2025, Network Tasman is required provide an 'Annual price-setting compliance statement' as per section 11 of the Determination.

The Annual price setting compliance statement must:

- state whether Network Tasman has complied with clause 8.4 of the Determination for the second to fifth assessment periods.
- state the date on which the statement was prepared.
- include director certification.

The statement must include:

- Network Tasman's calculation of forecast revenue from prices with supporting information for all components of the calculation.
- Network Tasman's calculation of forecast allowable revenue with supporting information for all components of the calculation.
- if Network Tasman has not complied with the price path, the reasons for the non-compliance; and any actions taken to mitigate any non-compliance and to prevent similar non-compliance in future assessment periods.

As required, this Statement confirms that in respect of the fifth assessment period of the DPP regulatory period, Network Tasman has complied with clause 8.4 of the determination for the assessment period 01 April 2024 to 31 March 2025.

2 Compliance With the Price Path

2.1 Summary

Clause 8.4 of the Determination states that:

In respect of the fifth assessment period of the DPP regulatory period, to comply with the price path for an assessment period of the DPP regulatory period, a non-exempt EDB's forecast revenue from prices for that assessment period of the DPP regulatory period must not exceed the lesser of:

	$000
(a) The forecast allowable revenue for Assessment period five:	**47,473**

(b) the amount determined as:

the forecast revenue from prices for the previous assessment period x (1 + limit on annual percentage increase in forecast revenue from prices)

	$000
Forecast revenue from prices, Assessment four	40,280
Limit on annual percentage increase in forecast revenue from prices	10%
	44,308

Network Tasman has complied with the price path requirement 8.4 of fifth assessment period of the Determination as demonstrated below in Table 1.

Table 1. Demonstrating compliance with price path requirement 8.4.

lesser of 8.4(a) and 8.4(b) ($000)	**Forecast Revenue from prices ($000)**	**Compliance test result**
44,308	43,252	**Compliant** Forecast revenue from prices ≦ forecast allowable revenue

Following is more detail in support of this forecast.

2.2 Calculating forecast allowable revenue

The 2024-25 year is Network Tasman's fifth assessment under DPP3. The forecast allowable revenue is calculated as per Schedule 1.5 of the Determination:

forecast allowable revenue = forecast net allowable revenue
+ forecast pass-through and recoverable costs
+ opening wash-up account balance.
+ pass-through balance allowance

Table 2 Calculation of forecast allowable revenue 2024-25

Calculation Component	**Amount ($)**
forecast net allowable revenue	28,626,000
forecast pass-through and recoverable costs	12,360,040
opening wash-up account balance	6,486,830
pass-through balance allowance	0
forecast allowable revenue	47,472,871

The four components of forecast allowable revenue are described in more detail below;

Forecast net allowable revenue
The forecast net allowable revenue for the fifth assessment as per Schedule 1.4 of the Determination is $28,626,000

Forecast pass-through and recoverable costs
The forecast pass-through and recoverable costs for the fifth assessment as per the Determination is $12,360,040.

This is Network Tasman's forecast of pass-through costs and recoverable costs for the year. More details are provided below in section 2.4.

opening wash-up account balance.
The opening wash-up account balance for the fifth assessment as per Schedule 1.7 of the Determination is $6,486,830.
This is calculated as the closing wash-up amount for the third assessment period: $5,971,000.
Less the voluntary undercharging amount foregone for the third assessment period: $0.
Multiplied by one plus 67th percentile estimate of post-tax WACC[2] (4.23%).

pass-through balance allowance
The pass-through balance allowance for the fifth assessment as per the Determination is $0.
The 67th percentile estimate of post-tax WACC = 0.0423

2.3 Calculating forecast revenue from prices.
The forecast revenue is the sum of each price multiplied by its respective forecast quantity. For small and medium consumers (Mass-market), Network Tasman's charges are calculated from a mix of fixed and variable (per kWh) prices based on respective quantities. For larger (150 kVA +) consumers, revenue is based on kWh, fixed daily, capacity and demand based prices. There is a small number of large connections, embedded networks and generators whose charges are calculated individually based on special characteristics, pass-through costs and specific assets.

For Groups 0, 1, 2 & 3 the quantities are based on historical volumes reported by retailers. See Attachment A for further details.

Additional "average ICPs" are added for growth to the dataset to assess the final YE March 2025 volumes.

Management estimates are used to determine the growth ICPs/quantities, historical trends, and subdivision growth.

The kWh growth in particular can vary considerably each year due to seasonal effects, such as variance in winter temperatures for residential space heating or summer drought affecting irrigation.

The forecast revenue is consistent with the line business accounting budget for the 2024-25 year at the time prices were set.

See Attachment A for more detail on volume, ICP and demand growth forecasts.

See Attachment B for more detail on the revenue from prices calculation (price x quantity) All quantity forecasts were finalised in December 2023.

Table 4 Summary of Revenue from Prices

Major Price Group	Revenue from prices ($)
New Connections/Sundry	**508,383**
Groups 0, 1, 2 & 3	**37,446,619**
Group 6	**1,788,491**
Generators	**1,935,444**
Embedded Network	**1,572,783**
Total forecast revenue	**43,251,721**

Note: Connection revenue consists of network connection application fees, solar PV connection fees and network development levies

2.4 Forecast pass-through and recoverable costs

Schedule 1.5 (3) of the Determination requires that all Pass-through and Recoverable costs are demonstrably reasonable. Tables 5 & 6 show details of these costs, and more detail on how these costs are forecast is below.

Table 5

Forecast pass-through costs	Amount ($)
EA Levies	152,400
Commerce Commission Levies	127,068
UDL Levies	29,095
Utility Rates	206,137
Total pass-through costs	**514,700**

Table 6

Forecast Recoverable costs	Amount ($)
IRIS incentive adjustment	(693)
TPNZ Connection charge	1,505,215
TPNZ Benefits-based charge	1,632,915
TPNZ Residual charge	8,025,179
TPNZ TPM transitional cap charge	7,849
Transpower NIA	1,113,228
Capex wash-up adjustment	(231,501)
FENZ Levy	44,000
Revenue wash-up draw down amount	0
Quality Incentive[3]	(250,852)
Total Recoverable costs	**11,845,340**

Total Recoverable and Pass-through cost	**12,360,040**

Note 3. The SAIDI Quality Incentive Adjustment for YE March 2023 resulted in a SAIDI planned adjustment of -$267,709 and SAIDI unplanned adjustment of +$16,858, resulting in a total Quality Incentive Adjustment of -$250,852

Forecasting methodology of pass-through and Recoverable costs

Forecast pass-through costs

Component	Forecasting methodology
EA Levies	Historical costs and current levy rates per NTL accounting budget
Commerce Commission Levies	Historical costs and current levy rates per NTL accounting budget
UDL Levies	Historical costs and current levy rates per NTL accounting budget
Utility Rates (TDC/NCC)	Historical costs

Forecast Recoverable costs

Component	Forecasting methodology
IRIS incentive adjustment	As per Commerce Commission IRIS calculation model
TPNZ Connection charge	As per Transpower's 2024-25 pricing schedule
TPNZ Interconnection charges	Per TPNZ Schedule 3 Grid Charges, 2024-25
Transpower NIA	Per TPNZ Schedule 3 Grid Charges, 2024-25
Distributed Generator ACOT	Nil.
FENZ Levy	Historical costs and current levy rates per NTL accounting budget
Quality Incentive	As per DPP period 3, adjusted for the time value of money
Capex wash-up adjustment	As per Commerce Commission capex wash-up model
Revenue wash-up draw down amount	Nil, as per paragraph 4 in Schedule 1.6 of DDP3 determination

3 Compliance with the Determination requirements and sections of this document that addresses them

Table 4.1 Price Path Summary

Determination Clause	Requirement	Section of this Document
8.4	In respect of the fifth assessment period of the DPP regulatory period, to comply with the price path for an assessment period of the DPP regulatory period, a non-exempt EDB's forecast revenue from prices for that assessment period must not exceed the forecast allowable revenue for that assessment period.	2.1

Table 4.2 Annual price-setting compliance statement

An annual price-setting compliance statement provided to the Commerce Commission must consist of:

Determination Clause	Requirement	Section of this Document
11.2 (a)	State whether or not in the fifth assessment period Network Tasman has complied with the price path in section 8.3.	1
11.2 (b)	State the date on which the statement was prepared	Coverpage
11.2 (c)	Include a certificate in the form set out in Schedule 6, signed by at least one director of Network Tasman	2
11.3 (a)	Include Network Tasman's calculation of its forecast revenue from prices together with supporting information for all components of the calculation	2.2 Attachment A Attachment B
11.3 (b)	Include Network Tasman's calculation of its forecast allowable revenue together with supporting information for all components of the calculation	2.3
11.3 (c)	If Network Tasman has not complied with the price path, state the reasons for the non-compliance.	n/a

Attachment A. Quantity Forecasting

Calculating forecast revenue for Network Tasman requires a forecast of quantities for the year based on prices for that year.
Network Tasman's prices are a mix of fixed and variable quantities, with most revenue from kWh metered at the consumers connection point.

- Group 1 connections have fixed/daily charge and kWh prices.
- Group 2 connections have prices based on capacity and kWh
- Group 3 connections have historical demand-based, fixed-daily, capacity and kWh prices.
- Group 6 connections have a fixed charge and pass through transmission charges
- Embedded Generators have a fixed asset charge, transmission charges and pass-through charges
- The embedded network has transmission and pass-through charges only

Methodology in forecasting volumes.

Groups 0
These are unmetered streetlights (kW capacity) and small unmetered connections such as phone boxes, communications cabinets, and electric fences. The most recently billed quantities are used to determine the forecast volumes.

Groups 1 & 2
Historical volumes of each price category and price code (ICP count, kWh, kVA etc) over the past 2 years are included as a basis to determine the total quantities for the forecast year.

Fixed charges are generally based on the counts/volumes in September 2023.

For kWh or variable based prices, the volumes by price code over the 2 years to December 2023 are used to determine the "price-code mix" of YE March 2024 volumes The total volume for YE March 2025 is based on the volumes of the last 8 years, and includes judgement based on forecast economic activity over the pricing year in question.

Assessment of Peak/Off-peak volumes. The total volume on the new Peak/Off-peak/default price codes was determined by using the ratio of ICPs where "smart meters" are present (using the attribute "AMI Flag = Y" on the registry.

Aggregated HHR data was used to assess the ratio of our Peak/Off-peak time zones of the current Anytime/UN24 meter load.

Group 3
Like Groups 1 & 2, we use historical GWh volumes as a basis for forecasting.

Demand charges (based on a single Anytime kVA) are all based on an ICPs actual demands the previous year. Some AMDs have been moderated to manage the effect of introducing an AMD charge for transmission costs.

The capacity charge is new for 2024/25. Prices were required to be finalised before retailers/consumers informed Network Tasman of each ICPs capacity requirements. Capacity requirements have been set on the assumption each ICP nominates the minimum fuse capacity required to supply their maximum demand over the past five years.

We use the Group 3 ICP growth to assess the additional kWh quantities for the forecast year, and this is added to the total kWh quantities for the current Group 3 ICPs and revenues from fixed daily charges.

Group 6

The kVA volumes used for determining their share of transmission charges are based on actual/known data.

Transmission and Electricity Authority costs are billed to Group 6 on a pass-through basis, reflecting as closely as possible Transpower's connection and Interconnection charges. The EA levy is a pass-through based on monthly MWh volumes.

Embedded Network - Nelson Electricity

Nelson Electricity is charged only transmission charges, mirroring Transpower charges in the same manner as we do for Group 6 transmission charges.

Embedded Generators

The charges for these connections are fixed only and include Transpower pass-through charges.

Quantities for minor charges

For very small charges such as new connection and solar connection fees, the revenue forecast is based on historical financial methods. There has been no price change for these.

Quantity Growth. Connections, Capacity, kWh and demand.

In determining the forecast volumes, the most up-to-date retailer supplied data is used.

Fixed Charge Connections Growth

Customer Price Group, Description	Group/Code	Units	Growth; YE March 2021	2022	2023	2024 (f)	YE Mar 2025 forecast Growth	Quantity	Comment
Group 0: Unmetered	0	Watts	0.6%	(0.3)%	1.0%	0.8%	0.5%	440,240	Limited future growth forecast
Group 1: 15 kVA connection	1	Connection	1.6%	1.7%	1.4%	1.4%	1.0%	39,987	Expect moderate growth relative to historical trend due to weaker economic conditions
Group 2: Capacity (20 - 150kVA)	2	kVA	1.3%	1.4%	2.0%	2.1%	1.0%	137,008	Expect moderate growth relative to historical trend due to weaker economic conditions
Group 3: Demand (Distribution)	3	Max demand kVA	1.4%	2.7%	1.0%	4.2%	(0.8)%	59,495	Based on actual figures
Group 3: Demand (Transmission)	3	Max demand kVA	n/a	n/a	n/a	n/a	2.7%	56,082	New charge for 2023/24. Quantities primarily based on actual values. Some values moderated to manage bill impact.
Group 3: Capacity	3	kVA	n/a	n/a	n/a	n/a	n/a	72,250	New charge for 2024/25. Quantities based on assumed capacity requirements.
Group 3: Daily	3	Connection	1.1%	2.8%	4.3%	3.1%	1.0%	202	New charge for 2024/25. ICP growth forecast to weaken from recent past due to weaker economic conditions.
Large Industrial Connection	6	Connection	0.0%	0.0%	0.0%	0.0%	0.0%	2	No growth expected
Embedded Network	NEL	Connection	0.0%	0.0%	0.0%	0.0%	0.0%	1	No growth expected
Individual Generation Connection	CB	Connection	0.0%	0.0%	0.0%	0.0%	0.0%	1	No growth expected
Individual Generation Connection	MAT	Connection	0.0%	0.0%	0.0%	0.0%	0.0%	1	No growth expected

Note 1. Group 3 billing kVA demands from April 2024 are based on actual demand from the previous calendar year.
The billing quantity for the Anytime (Transmission) for 2024-25 has been moderated from the numbers used for the Distribution charge. This is to limit the price shock to consumers where the restructuring has a significant cost increase due to the nature of the consumers load.

Variable Quantities

Metered kWh

Customer Price Group, Description	Actual Growth yoy 2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24 (f)	Budget growth 2024-25	Comment
Group 1. 15 kVA connection	(0.7)%	4.1%	(1.2)%	6.2%	2.8%	(1.3)%	0.3%	0.5%	Growth forecasts are lower than historical average due to weak economic conditions being forecast for 2024/25. Forecasts are within the normal historical band.
Group 2. 15 - 150 kVA connections	2.0%	4.2%	(2.1)%	(3.5)%	2.1%	1.2%	(0.6)%	0.5%	
Group 3. Greater than 150 kVA	2.7%	3.7%	1.0%	0.0%	2.7%	3.4%	(1.3)%	0.5%	

Attachment B Prices, Quantities and Revenue for Pricing year 01 April 2024 to 31 March 2025

Category/Description	Unit of Measure	Price Code	Distribution Price	Transmission & Pass Through Price	Discount Price	Final Price	Billing Quantity	Total Revenue
Unmetered Connections								
Unmetered Streetlight	Watts	0STL	0.00104	0.00017	0	0.00121	440,240	194,432
Low Capacity Connection	ICP	0UNM	0.5371	0.0829	0	0.62	69	15,615
Unmetered Streetlight Connection	ICP	0S	0	0	0	0	0	
Low-Use 15 kVA Residential (<8,000 kWh pa)								
Daily price	ICP	1RL	0.37991	0.22009	0	0.600	19,324	4,232,028
Uncontrolled	kWh	1RLANY	0.067	0.0075	0.032	0.0425	15,070,186	640,483
Day (of day/night)	kWh	1RLDAY	0.0771	0.0078	0.0385	0.0464	1,766,725	81,976
Default	kWh	1RLDEF	0.067	0.0075	0.032	0.0425	7,535,093	320,241
Night	kWh	1RLNIT	0.0262	0.0069	0.0059	0.0272	1,673,909	45,530
Off-peak	kWh	1RLOFP	0.0477	0.0075	0.0196	0.0356	24,196,082	861,381
Peak	kWh	1RLPEK	0.0854	0.0075	0.0438	0.0491	28,549,570	1,401,784
Controlled water	kWh	1RLWSR	0.036	0.0071	0.0122	0.0309	26,631,205	822,904
Export	kWh	1RLGEN	0	0	0	0	2,882,816	
Standard 15kVA Residential (>8,000 kWh pa)								
Daily price	ICP	1RS	0.7534	0.3676	0	1.121	16,960	6,939,406
Uncontrolled	kWh	1RSANY	0.05	0.0008	0.032	0.0188	21,587,104	405,838
Day (of day/night)	kWh	1RSDAY	0.0601	0.0011	0.0385	0.0227	2,285,994	51,892
Default	kWh	1RSDEF	0.05	0.0008	0.032	0.0188	10,793,552	202,919
Night	kWh	1RSNIT	0.0092	0.0002	0.0059	0.0035	2,452,111	8,582
Off-peak	kWh	1RSOFP	0.0307	0.0008	0.0196	0.0119	35,381,343	421,038
Peak	kWh	1RSPEK	0.0684	0.0008	0.0438	0.0254	40,173,522	1,020,407
Controlled water	kWh	1RSWSR	0.019	0.0004	0.0122	0.0072	33,079,071	238,169
Export	kWh	1RSGEN	0	0	0	0	2,180,761	
Non-Residential 15 kVA connections								
Daily price	ICP	1GL	0.7534	0.3676	0	1.121	3,703	1,514,999
Uncontrolled	kWh	1GLANY	0.05	0.0008	0.032	0.0188	3,809,015	71,609
Day (of day/night)	kWh	1GLDAY	0.0601	0.0011	0.0385	0.0227	788,797	17,906
Default	kWh	1GLDEF	0.05	0.0008	0.032	0.0188	1,904,507	35,805
Night	kWh	1GLNIT	0.0092	0.0002	0.0059	0.0035	429,538	1,503
Off-peak	kWh	1GLOFP	0.0307	0.0008	0.0196	0.0119	5,619,770	66,875
Peak	kWh	1GLPEK	0.0684	0.0008	0.0438	0.0254	7,711,780	195,879
Controlled water	kWh	1GLWSR	0.019	0.0004	0.0122	0.0072	1,592,025	11,463
Export	kWh	1GLGEN	0	0	0	0	957,495	
General (20-150 kVA), 2,716 connections.								
Daily capacity price	kVA/day	2	0.0762	0.0428	0	0.119	134,168	5,827,604
Uncontrolled	kWh	2ANY	0.0553	0.0008	0.0287	0.0274	14,885,087	407,851
Day (of day/night)	kWh	2DAY	0.0663	0.0008	0.0344	0.0327	16,241,954	531,112
Default	kWh	2DEF	0.0553	0.0008	0.0287	0.0274	7,442,543	203,926
Night	kWh	2NIT	0.0204	0	0.0106	0.0098	6,804,584	66,685
Off-peak	kWh	2OFP	0.0352	0.0008	0.0182	0.0178	21,063,719	374,934
Peak	kWh	2PEK	0.0684	0.0008	0.0355	0.0337	31,034,085	1,045,849
Controlled water	kWh	2WSR	0.0198	0.0004	0.0103	0.0099	2,984,203	29,544
Export	kWh	2GEN	0	0	0	0	1,016,452	
Residential Low Fixed (20 and 30 kVA capacity)								
Daily capacity price	ICP	2LLFC	0	0.6	0	0.6	61	13,359
Uncontrolled	kWh	2LANY	0.136	0.0013	0.0287	0.1086	81,281	8,827
Day (of day/night)	kWh	2LDAY	0.147	0.0013	0.0344	0.1139	36,679	4,178
Default	kWh	2LDEF	0.136	0.0013	0.0287	0.1086	36,138	3,925
Night	kWh	2LNIT	0.1011	0.0005	0.0106	0.091	17,986	1,637
Off-peak	kWh	2LOFP	0.1159	0.0013	0.0182	0.099	118,014	11,683
Peak	kWh	2LPEK	0.1491	0.0013	0.0355	0.1149	134,953	15,506
Controlled water	kWh	2LWSR	0.1005	0.0009	0.0103	0.0911	55,517	5,058
Export	kWh	2LGEN	0	0	0	0	8,958	
Residential Low Fixed (40 to 150 kVA capacity)								
Daily capacity price	ICP	2HLFC	0	0.6	0	0.6	8	1,752
Uncontrolled	kWh	2HANY	0.2441	0.0018	0.0287	0.2172	3,331	724
Day (of day/night)	kWh	2HDAY	0.2551	0.0018	0.0344	0.2225	0	0
Default	kWh	2HDEF	0.2441	0.0018	0.0287	0.217200	1,666	362
Night	kWh	2HNIT	0.2092	0.001	0.0106	0.199600	0	0
Off-peak	kWh	2HOFP	0.224	0.0018	0.0182	0.2076	5,613	1,165
Peak	kWh	2HPEK	0.2572	0.0018	0.0355	0.2235	6,046	1,351
Controlled water	kWh	2HWSR	0.2086	0.0014	0.0103	0.1997	4,792	957
Export	kWh	2LGEN	0	0	0	0	8,958	
High Load Factor (Up to 150 kVA)								
Daily capacity price	kVA-day	HLF	0.4434	0.0866	0.0842	0.4458	2,840	462,116
Uncontrolled	kWh	HLFANY	0.0187	0.0002	0.0097	0.0092	1,118,078	10,286
Day (of day/night)	kWh	HLFDAY	0.0225	0.0002	0.0117	0.011	1,886,022	20,746
Default	kWh	HLFDEF	0.0187	0.0002	0.0097	0.0092	472,857	4,350
Night	kWh	HLFNIT	0.0055	0.0002	0.0029	0.0028	666,074	1,865
Off-peak	kWh	HLFOFP	0.0144	0.0002	0.0075	0.0071	1,564,691	11,109
Peak	kWh	HLFPEK	0.0226	0.0002	0.0117	0.0111	1,745,307	19,373
Controlled water	kWh	HLFWSR	0.0086	0.0002	0.0045	0.0043	55,817	240
Export	kWh	HLFGEN	0.0000	0	0	0	20,600	
Category 3.1								
Daily Charge	ICP	FXD3.1	2.0000	0	0.23	1.77	4	2,584
Capacity Charge	kVA-day	CAP3.1	0	0.013	0	0.013	2,400	11,388
Anytime Demand (Distribution)	kVA-day	AnyDem31	0.1219	0.0063	0.0140	0.1142	2,059	85,825
Summer Day kWh	kWh	SD31	0.0033	0	0.0010	0.0023	3,536,054	8,133
Summer Night kWh	kWh	SN31	0.0033	0	0.0010	0.0023	1,456,942	3,351
Winter Day kWh	kWh	WD31	0.0166	0	0.0049	0.0117	2,530,542	29,607
Winter Night kWh	kWh	WN31	0.0033	0	0.0010	0.0023	1,009,619	2,322
Generation export	kWh	3.1GEN	0.0000	0	0	0	0	
Category 3.3								
Daily Charge	ICP	FXD3.3	2.0000	0	0.23	1.77	7	4,522
Capacity Charge	kVA-day	CAP3.3	0	0.013	0	0.013	2,830	13,428
Anytime Demand (Distribution)	kVA-day	AnyDem33	0.1463	0.0063	0.0168	0.1358	2,498	123,818
Summer Day kWh	kWh	SD33	0.0107	0	0.0031	0.0076	3,864,806	29,373
Summer Night kWh	kWh	SN33	0.0107	0	0.0031	0.0076	1,766,823	13,428
Winter Day kWh	kWh	WD33	0.0626	0	0.0184	0.0442	2,237,105	98,880
Winter Night kWh	kWh	WN33	0.0107	0	0.0031	0.0076	933,879	7,097
Generation export	kWh	3.3GEN	0.0000	0	0	0	2,169,125	
Category 3.4								
Daily Charge	ICP	FXD3.4	2.0000	0	0.23	1.77	189	122,103
Capacity Charge	kVA-day	CAP3.4	0	0.013	0	0.013	63,820	302,826
Anytime Demand (Distribution)	kVA-day	AnyDem34	0.1562	0.0063	0.0180	0.1445	52,397	2,763,549
Summer Day kWh	kWh	SD34	0.0107	0	0.0031	0.0076	52,949,735	402,418
Summer Night kWh	kWh	SN34	0.0107	0	0.0031	0.0076	19,356,066	147,106
Winter Day kWh	kWh	WD34	0.0626	0	0.0184	0.0442	43,085,276	1,904,369

Winter Night kWh	kWh	WN34	0.0107	0	0.0031	0.0076	15,944,242	121,176
Reactive power charge	kVAr	kVAr3.4	0.3298	0	0	0.3298	87	10,473
Generation export	kWh	3.4GEN	0.0000	0	0	0	76,457	
Category 3.5								
Daily Charge	ICP	FXD3.5	2.0000	0	0.23	1.77	2	1,292
Capacity Charge	kVA-day	CAP3.5	0	0.013	0	0.013	3,200	15,184
Anytime Demand (Distribution)	kVA-day	AnyDem35	0.1463	0.0063	0.0168	0.1358	3,037	150,535
Summer Day kWh	kWh	SD35	0.0085	0	0.0025	0.0060	4,532,031	27,192
Summer Night kWh	kWh	SN35	0.0085	0	0.0025	0.0060	2,048,045	12,288
Winter Day kWh	kWh	WD35	0.0505	0	0.0148	0.0357	3,428,077	122,382
Winter Night kWh	kWh	WN35	0.0085	0	0.0025	0.0060	1,582,592	9,496
Generation export	kWh	3.5GEN	0.0000	0	0	0	0	
Anytime Demand (Transmission)	kVA-day	ANY_T3	0	0.0973	0.0000	0.0973	56,082	1,991,733
Large or Special Connections								
Generator 1	ICP	MAT	29.51694387	7.896706484	0	37.4	1	13,656
Generator 1	kWh	MATANY	0	0.0001562	0	0.0001562	15,000	2
Generator 1	kWh	MATGEN	0	0.0001562	0	0.0001562	20,500,000	3,202
Generator 2	ICP	CB	4593.32	643.3792007	0	5,237	1	1,911,395
Generator 2	kWh	CBGEN	0	0	0			0
Large Connection 6.1	ICP	6.1	699.01	3069.964294	74.74	3,694	1	1,348,396
Large Connection 6.1	kWh	EAL	0	0.0001562	0	0.0001562	94,872,836	14,819
Large Connection 6.2	ICP	6.2	749.16	520.8275717	111.1	1,159	1	422,994
Large Connection 6.2	kWh	EAL	0	0.0001562	0	0.0001562	14,613,698	2,283
Embedded Network	Conn	NEL	0	4269.448846	0	4,269.4488	1	1,558,349
Embedded Network	kWh	EAL		0.0001562	0	0.0001562	92,409,218	14,434
Generator 3 Ntw Charge	ICP		1.87			2	1	684
Generator 4 Ntw Charge	ICP		17			17	1	6,144
Generator 5 Ntw Charge	ICP		1			1	1	360
Network Connection Applications Fee								
NCA Admin G0	per application		125	0	0	125	8	1,000
NCA Admin G1	per application		250	0	0	250	755	188,750
NCA Admin G2	per application		325	0	0	325	50	16,250
NCA Admin G3	per application		400	0	0	400	10	4,000
Solar Connections Fee								
SSDG < 10kW								
Part 1	per application		200	0	0	200	3	600
Part 1a	per application		100	0	0	100	549	54,900
SSDG > 10kW and < 100	per application		500	0	0	500	27	13,500
SSDG > 100 and <1000	per application		1000	0	0	1000	1	1,000
SSDG > 1000	per application		5000	0	0	5000	0	0
Network Development Levy				0	0			
NDL - Group 1 uncapped	kVA*km		94	0	0	94	1,306	122,192
NDL - Group 1 Capped	per application		3,250	0	0	3250	0	0
NDL - Group 2	kVA*km		341	0	0	341	311	106,191
NDL - Subdivision	per application		2,170.75	0	0	0	0	0
Network Tasman Forecast Revenue from Prices 2024-25								**43,251,721**

Note: The final values in the revenue column are the amount in our financial forecast/budget. Multiplying the quantities by the prices does not exactly equate with the given quantities for some fixed charges due to rounding.