

## Price schedule for Network Tasman: effective 1 April 2024

Network Tasman distributes electricity to consumers in the Nelson-Tasman region, excluding central Nelson. The delivery prices in the table below cover the cost of our local distribution network and the cost of national transmission of electricity. These prices are used to charge electricity retailers. Electricity retailers determine how to package our charges together with the energy, metering and other retail costs when setting the retail prices that appear in your power account.

Discounts are credited directly to consumers' power accounts for eligible connections twice per year. The first discount will be calculated based on usage from 1 April 2024 to 31 August 2024. The second discount will be calculated based on usage from 1 September 2024 to 31 March 2025.

### Understanding the table below:

All standard 15 kVA capacity connections for most residential and non-residential consumers are in one of three price categories: 1GL, 1RL and 1RS. Non-residential connections are Price Category 1GL. The 1RL category is designed for primary-residence low-use connections, i.e. consuming less than 8,000 kWh per year. The 1RS category is designed for residential connections that are not a primary residence or consume over 8,000 kWh pa.



Price description	Approx		Distribution price	Transmission price	Pass through price	Delivery price	Discount price	Distribution price	Transmission price	Pass through price	Delivery price	Discount price	
	Price Code	Connections with this price											Unit of measure
<b>Large Commercial ≥150 kVA capacity, TOU metered (Group 3)</b>													
<b>Category 3.1</b>													
Daily fixed price	FXD3.1	41						2.0000	0.0000	0.0000	2.0000	0.2300	
Anytime demand (Distribution)	AnyDem31	41	\$/kVA/day	0.1196	0.0000	0.0060	0.1256	0.0126	0.1219	0.0000	0.0063	0.1282	0.0140
Anytime demand (Transmission)	ANY_T	41		0.0000	0.1116	0.0000	0.1116	0.0000	0.0000	0.0973	0.0000	0.0973	0.0000
Daily capacity price <sup>(1)</sup>	CAP3.1	4						0.0000	0.1300	0.0000	0.0000	0.1300	0.0000
Summer day	SD31	41		0.0063	0.0000	0.0000	0.0063	0.0020	0.0033	0.0000	0.0000	0.0033	0.0010
Summer night	SN31	41		0.0031	0.0000	0.0000	0.0031	0.0011	0.0033	0.0000	0.0000	0.0033	0.0010
Winter day	WD31	41		0.0110	0.0000	0.0000	0.0110	0.0034	0.0166	0.0000	0.0000	0.0166	0.0049
Winter night	WN31	41		0.0031	0.0000	0.0000	0.0031	0.0011	0.0033	0.0000	0.0000	0.0033	0.0010
Generation	3.1GEN	41		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Category 3.3</b>													
Daily fixed price	FXD3.3	2						2.0000	0.0000	0.0000	2.0000	0.2300	
Anytime demand (Distribution)	AnyDem33	2		0.1436	0.0000	0.0060	0.1496	0.0163	0.1463	0.0000	0.0063	0.1526	0.0168
Anytime demand (Transmission)	ANY_T	2		0.0000	0.1116	0.0000	0.1116	0.0000	0.0000	0.0973	0.0000	0.0973	0.0000
Daily capacity price <sup>(1)</sup>	CAP3.3	6						0.0000	0.1300	0.0000	0.0000	0.1300	0.0000
Summer day	SD33	2		0.0187	0.0000	0.0000	0.0187	0.0059	0.0107	0.0000	0.0000	0.0107	0.0031
Summer night	SN33	2		0.0100	0.0000	0.0000	0.0100	0.0030	0.0107	0.0000	0.0000	0.0107	0.0031
Winter day	WD33	2		0.0479	0.0000	0.0000	0.0479	0.0149	0.0626	0.0000	0.0000	0.0626	0.0184
Winter night	WN33	2		0.0100	0.0000	0.0000	0.0100	0.0030	0.0107	0.0000	0.0000	0.0107	0.0031
Generation	3.3GEN	2		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Category 3.4</b>													
Daily fixed price	FXD3.4	190						2.0000	0.0000	0.0000	2.0000	0.2300	
Anytime demand (Distribution)	AnyDem34	190		0.1533	0.0000	0.0060	0.1593	0.0174	0.1562	0.0000	0.0063	0.1625	0.0180
Anytime demand (Transmission)	ANY_T	190		0.0000	0.1116	0.0000	0.1116	0.0000	0.0000	0.0973	0.0000	0.0973	0.0000
Daily capacity price <sup>(1)</sup>	CAP3.4	190						0.0000	0.1300	0.0000	0.0000	0.1300	0.0000
Summer day	SD34	190		0.0187	0.0000	0.0000	0.0187	0.0059	0.0107	0.0000	0.0000	0.0107	0.0031
Summer night	SN34	190		0.0100	0.0000	0.0000	0.0100	0.0030	0.0107	0.0000	0.0000	0.0107	0.0031
Winter day	WD34	190		0.0479	0.0000	0.0000	0.0479	0.0149	0.0626	0.0000	0.0000	0.0626	0.0184
Winter night	WN34	190		0.0100	0.0000	0.0000	0.0100	0.0030	0.0107	0.0000	0.0000	0.0107	0.0031
Generation	3.4GEN	190		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Category 3.5</b>													
Daily fixed price	FXD3.5	6						2.0000	0.0000	0.0000	2.0000	0.2300	
Anytime demand (Distribution)	AnyDem35	6		0.1436	0.0000	0.0060	0.1496	0.0163	0.1463	0.0000	0.0063	0.1526	0.0168
Anytime demand (Transmission)	ANY_T	6		0.0000	0.1116	0.0000	0.1116	0.0000	0.0000	0.0973	0.0000	0.0973	0.0000
Daily capacity price <sup>(1)</sup>	CAP3.5	2						0.0000	0.1300	0.0000	0.0000	0.1300	0.0000
Summer day	SD35	6		0.0127	0.0000	0.0000	0.0127	0.0039	0.0085	0.0000	0.0000	0.0085	0.0025
Summer night	SN35	6		0.0079	0.0000	0.0000	0.0079	0.0025	0.0085	0.0000	0.0000	0.0085	0.0025
Winter day	WD35	6		0.0409	0.0000	0.0000	0.0409	0.0128	0.0505	0.0000	0.0000	0.0505	0.0148
Winter night	WN35	6		0.0079	0.0000	0.0000	0.0079	0.0025	0.0085	0.0000	0.0000	0.0085	0.0025
Generation	3.5GEN	6		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Power factor charge (where applies)</b>													
All group 3 categories	KVAr	3		0.3111	0.0000	0.0000	0.3111	0.0000	0.3298	0.0000	0.0000	0.3298	0.0000
<b>Individually priced categories</b>													
Cat 6.1 - Annual charge	6.1	1	\$ per annum	245,999	1,121,577	757.62	1,368,335	27,280	255,139	1,119,701	836	1,375,674	27,280
Cat 6.2 - Annual charge	6.2	1	\$ per annum	263,647	188,276	758	452,680	40,552	273,443	189,266	836	463,546	40,552
Cat CB - Annual charge	CobbLine	1	\$ per annum	1,601,989	227,376	0	1,829,367	0	1,676,562	234,833	0	1,911,396	0
Cat MAT - Annual charge	MAT	1	\$ per annum	10,425	2,730	0	13,155	0	10,774	2,882	0	13,656	0
Embedded Network	NEL	1	\$ per annum	0	1,557,510	0	1,557,510	0	0	1,558,349	0	1,558,349	0
Individual categories	EAL <sup>1</sup>	4	\$/MWh <sup>1</sup>	0.0000	0.0000	0.1484	0.1484	0	0.0000	0.0000	0.1562	0.1562	0
<b>Unmetered connections (Group 0): Low capacity: Electric fences, communications etc</b>													
Daily fixed price	OUMN	76		0.5197	0.0753	0.0050	0.6000	0.0000	0.5371	0.0776	0.0053	0.6200	0.0000
<b>Unmetered connections (Group 0): Streetlighting - General</b>													
Streetlight only connection	OS	Total		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Capacity price for streetlights	OSTL	0		0.00098	0.00016	0.00001	0.00115	0.0000	0.00104	0.00016	0.00001	0.00121	0.0000

**Note:**

All prices exclude GST

Note (1). The Capacity Prices are based on the connection capacity in kVA

Default. Price for AMI metered connections where uncontrolled energy is not reported on the Off-Peak/Peak pricing combination.

Day: 0700 to 2300, Night: 2300 to 0700. Applies to all days

Peak: 0700 to 2300 Monday to Friday inclusive. Off Peak: all day Saturday and Sunday and 2300 to 0700 Monday to Friday inclusive.

Peak/Off-Peak for uncontrolled energy use at AMI met AMI metering. These are "smart" meters that include advances features such as 2-way communication.

Summer: October to April; Winter: May to September

HLF pricing is best suited to high consumption Group 1&2 consumers with load factors exceeding 30%

EAL - NTL passes Electricity Authority levies to individually priced connections on a pass through basis

Power factor price code KVAr is applied on a case by case basis only.

Daily capacity price(1). The fused capacity provided at the connection point.

## Changes to prices: effective 1 April 2024

Network Tasman has introduced a new price structure for Group 3 connections.

A fixed daily charge and a capacity charge have been added to the existing maximum demand and variable kWh charges. The introduction of the fixed daily charge and the capacity charge improve the cost reflectivity of our prices and means that the lines charges consumers pay better reflect Network Tasman's costs of supplying them.

More detail on these changes is provided in our pricing methodology document ([networktasman.co.nz/pricingmethodology/](https://networktasman.co.nz/pricingmethodology/)).

More broadly, Network Tasman has increased its charges. This increase is primarily to account for two factors:

- Inflation and the increasing cost of investing in and operating our business; and
- Higher transmission charges.