

## Price schedule for Network Tasman: effective 1 April 2023

Network Tasman distributes electricity to consumers in the Nelson-Tasman region, excluding central Nelson. The delivery prices in the table below cover the cost of our local distribution network and the cost of national transmission of electricity. These prices are used to charge electricity retailers. Electricity retailers determine how to package our charges together with the energy, metering and other retail costs when setting the retail prices that appear in your power account.

Discounts are credited directly to consumers' power accounts for eligible connections twice per year. The first discount will be calculated based on usage from 1 April 2023 to 31 August 2023. The second discount will be calculated based on usage from 1 September 2023 to 31 March 2024.

## **Understanding the table below:**

All standard 15 kVA capacity connections for most residential and non-residential consumers are in one of three price categories: 1GL, 1RL and 1RS. Non-residential connections are Price Category 1GL. The 1RL category is designed for primary-residence low-use connections, i.e. consuming less than 8,000 kWh per year. The 1RS category is designed for residential connections that are not a primary residence or consume over 8,000 kWh pa.

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Column	Network Tasinan Limited	<u> </u>					2022-23	2023-24						
Company   Comp	Price description			Unit of	Distribution	Transmission	Pace through			Distribution	Transmission	Pace through		
Column   C		Price Code this pr						Delivery price	Discount				Delivery price	Discount
Column			e Category	1RL										
Section   Company   Comp														
Section   Sect	Day (of day/night)	1RLDAY						0.0934		0.0681	0.0148	0,0011	0.0840	0.0350
Column	Night	1RLN <b>I</b> T	2,264	\$/kWh	0.0402	0,0063	0.0002	0.0467	0.0106	0.0331	0.0083	0.0003	0.0417	0.0106
Control   Cont	Peak	1RLPEK		\$/kWh						0.0704	0.0132	0.0009	0.0845	0.0366
Control   Cont	Generation Export	1RLGEN	950	\$/kWh										
Section   1.5					0.7888	0.2082	0.0030	1.0000	0.0000	0.8238	0.2332	0.0030	1.0600	0.0000
Section   Sect														
Service   Serv	Default	1RSDEF		\$/kWh						0,0411	0.0066	0,0008	0.0485	0,0313
Control   Cont	Off Peak	1RSOFP	1,940	\$/kWh	0,0115	0,0031	0,0002	0.0 146	0,0100	0.0314	0.0066	0.0008	0.0388	0.0250
Marchant State			13,107							0.0156	0.0027	0.0004	0.0187	0.0144
March   12,			666	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Symptomic Control   Symp	Daily fixed price	1GL												
Section   Control   Cont	Day (of day/night)	1GLDAY		\$/kWh						0.0469	0.0082	0.0010	0.0561	0.0350
Page   Company	Night	1GLN <b>I</b> T	362	\$/kWh	0.0115	0.0031	0.0002	0.0148	0.0106	0.0119	0.0017	0.0002	0.0138	0.0106
Commitmed														
Control   Cont										0,0156	0.0027	0.0004	0.0187	0.0144
Marchard	General (20-150 kVA) connections. I	Price Category 2												
Section   Control   Cont	Uncontrolled	2ANY	2,366	\$/kWh	0.0505	0.0068	0.0008	0.0581	0.0287	0.0508	0.0066	0.0008	0.0582	0.0287
Sept			514		0.0578	0.0076	0.0008	0.0662	0.0322					
Personal Control	Night	2NIT	612	\$/kWh	0.0203	0.0000	0.0000	0.0203	0.0084	0.0204	0.0000	0.0000	0.0204	0.0084
Control Paper   Control Pape	Peak	2PEK	605	\$/kWh	0.0000	0.0000	0.0001	0.0000	0.0405	0.0586	0.0066	0.0008	0.0660	0.0325
Description   Control	Generation Export	2GEN												
Second			66	\$/day	0.2745	0.0239	0.0016	0.3000	0.0000	0.4161	0.0323	0.0016	0.4500	0.0000
Septimal   Color   C	Uncontrolled		60	\$/kWh	0.1089	0.0213	0.0008	0.1310	0.0287	0.1029	0.0290	0.0013	0.1332	0.0287
Def   1.00   1	Default	2LDEF		\$/kWh						0.1029	0.0290	0.0013	0.1332	0.0287
Committed learner   Committed   Committe			12		0.0833	0.0098	0.0002	0.0933	0.0084					
Commercial Point   12-CER			32		0.0858	0.0156	0.0002	0.1016	0.0125					
Debt	Generation Export	2LGEN	2	\$/kWh										
Dept.   Dept	Daily capacity price	2HLFC	5	\$/day										
North				\$/kWh						0.1813	0.0536	0.0018	0.2367	0.0322
Color   Colo			0		0.1799	0.0000	0.0000	0.1799	0.0084					
Commission Funds   Commission Funds   Commission Funds   Coloregies	Off Peak	2HOFP		\$/kWh						0.1624	0.0529	0.0018	0.2171	0.0230
High Land February 11	Controlled water	2HWSR		\$/kWh						0.1515	0.0463	0.0014	0.1992	0.0125
Universident			HLF		0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000
Design   HIFDAY   10   SAWN   0.003   0.0002   0.0092   0.0095   0.0079   0.0079   0.0002   0.0091   0.0000   0.0002   0.0091   0.0002   0.0091   0.0002   0.0091   0.0000														
Note	Day (of day/night)	HLFDAY		\$/kWh						0,0141	0.0019	0,0002	0.0162	0.0079
Peak   HLPPEK   S-M/h   Cords   County   Count	Night	HLFNIT	11	\$/kWh	0.0038	0.0006	0.0002	0.0046	0.0030	0.0038	0.0006	0.0002	0.0046	0.0030
Commercial   2150 kVA capacity, TOU metered (Groru 3)   Commercial		HLFPEK		\$/kWh						0.0156	0.0017	0.0002	0.0175	0.0090
Large Commercial 2150 kVA capacity, TOU metered (Group 3)   Category 3,1   Security (Development)   Amplement of the North Association   Amplement   Amplement of the North Association   Amplement of the North Association   Amplement   Amplement of the North Association   Amplement   Ample														
Casegory 3.1 Anytimes demand (Destination) Anytime Semand (Destination) An														
RCPCD W/ demand***	Category 3.1		·											
Summer day   SD31										0.1196	0.0000	0.0060	0.1256	0.0126
Summer right   SNS1				\$/kVA/day	0.0054		0.0000	0.0054	0.0020					
Winter right   Wi-31	Summer night	SN31	4	\$/kWh	0.0027	0.0000	0.0000	0.0027	0.0011	0.0031	0.0000	0.0000	0.0031	0.0011
Category 3.3   Anythmic demand (Distribution)   Anythem3.3   6   SHVA/day   0.3751   0.2276   0.0012   0.2761   0.0000   0.0163   0.1438   0.0000	Winter night	WN31	4	\$/kWh	0.0027	0.0000	0.0000	0.0027	0,0011	0,0031	0.0000	0,0000	0.0031	0.0011
Anythmic demand (	Category 3.3													
Anythme demand (Transmission   ANY_T   6	Anytime demand (Distribution)									0.1436	0.0000	0.0060	0.1496	0.0163
Summer right   SN33   6   SkWh   D.0066   D.0000   D.0000   D.0066   D.0000   D.079   D.0000   D.000	Anytime demand (Transmission	ANY_T3.3	6	\$/kVA/day										
Winder night	Summer night	SN33	6	\$/kWh	0.0086	0.0000	0.0000	0.0086	0.0030	0.0100	0.0000	0.0000	0.0100	0.0030
Category 3.4   Category 3.4   Category 3.4   T7   SkVA/day   0,1446   0,0256   0,0048   0,1750   0,0174   0,1533   0,0000   0,0000   0,1193   0,0074   Category 3.5   Cat	Winter night	WN33	6	\$/kWh	0.0086	0.0000	0.0000	0.0086	0.0030	0.0100	0.0000	0.0000	0.0100	0.0030
Anytime demand (Distribution)	Generation	3.3GEN	6	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Anytime demand (Transmission   ANY_T   177   SkVA/kday   0.0161   0.0000   0.0000   0.0000   0.0161   0.0000   0.0000   0.0161   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.00000   0.0000	Anytime demand (Distribution)									0.1533	0,0000	0,0060	0.1593	0.0174
Summer night   SN34   177   SkWh   0,0086   0,0000   0,0000   0,0086   0,0030   0,0100   0,0000   0,	Anytime demand (Transmission	ANY_T	177	\$/kVA/day										
Wilher day   WD34   177   SkWh   0,0412   0,0000   0,0000   0,0412   0,0149   0,0479   0,0000   0,0000   0,0479   0,0149   0,0479   0,0000   0,0000   0,0479   0,0479   0,0000   0,0479   0,0479   0,0479   0,0000   0,0479   0,04	Summer night	SN34	177	\$/kWh	0.0086	0.0000	0.0000	0.0086	0.0030	0.0100	0.0000	0.0000	0.0100	0.0030
Category 3.5   Category 3.5	Winter day		177		0.0412			0.0412		0.0479				
Anytime demand (Distribution)   Anytime demand (Parishution)	Generation													
Anytime demand (Transmission	Anytime demand (Distribution)									0.1436	0.0000	0.0060	0.1496	0.0163
Summer day   SDS   2 SkWh   0,0008 0,0000 0,0000 0,0009 0,0009 0,0000	Anytime demand (Transmission	ANY_T	2	\$/kVA/day										
Wilher day   WD35   2   SkWh   0,0052   0,0000	Summer day	SD35									0.0000			
Separation   Sep	Winter day	WD35	2	\$/kWh	0.0352	0.0000	0.0000	0.0352	0.0128	0.0409	0.0000	0,0000	0.0409	0.0128
All group 3 categories   KVAr   3   SKVAr/day   0.2963   0.0000   0.0000   0.2963   0.0000   0.3111   0.0000   0.0000   0.3111   0.0000   0.0000   0.3111   0.0000   0.3011   0.0000   0.3011   0.0000   0.3011   0.0000   0.3011   0.0000	Generation													
Individually priced categories   Cat 6.1 - Annual charge   6.1   1   \$ per annum   234,732   1,362,685   832   1,598,247   27,280   245,999   1,121,577   758   1,368,335   27,355   Cat 6.2 - Annual charge   6.2   1   \$ per annum   1,494,124   217,444   0   1,711,589   0   1,601,989   227,376   0   1,229,377   0   Cat CB - Annual charge   Cobbline   1   \$ per annum   1,494,124   217,444   0   1,711,589   0   1,601,989   227,376   0   1,229,377   0   0   0,000   0,0		kVArs.4	3	\$/kVAr/day	0.2963	0.0000	0.0000	0.2963	0.0000	0.3111	0.0000	0.0000	0.3111	0.0000
Caf 6.1 - Annual charge   6.1   1   Speranum   254.732   1,362.965   832   1,599.47   27.280   245.999   1,121.577   759   1,363.35   27.355     Caf 6.2 - Annual charge   6.2   1   Speranum   254.732   1,362.965   832   1,599.47   27.280   245.999   1,121.577   759   1,363.35   27.355     Caf CB - Annual charge   CobbLine   1   Speranum   1,494.124   217.444   0   1,711,569   0   1,601.989   227.376   0   1,282.367   0     Caf MAT - Annual charge   MAT   1   Speranum   2,042   67.777   0   87.819   0   10,425   2,730   0   1,3155   0     Individual categories   EAL   4   ShWWh   0,0000   0,0000   0,1413   0,1413   0,0000   0,0000   0,0000   0,1484   0,1484   0,0000     Unmetered connections (Group 0): Low capacity: Electric fences, communications etc     Daily fixed price   UNIM   76   Siday   0,4216   0,1234   0,005   0,5000   0,0000   0,0000   0,0000   0,0000   0,0000   0,0000     Unmetered connections (Group 0): Streetlighting - General   Streetlight only completion   0 S   Total   Siday   0,0000   0														
Cat MAT Annual charge	Cat 6.1 - Annual charge	6.1												
Cat MAT - Annual Change MAT   1   Sperannum   20,042   67,777   0   87,819   0   10,425   2,730   0   13,155   0	Cat CB - Annual charge	CobbLine	1 \$	per annum	1,494,124	217,444	0	1,711,569	0	1,601,989	227,376	0	1,829,367	0
Individual categories   EAL   4   \$MWh   0,0000   0,0000   0,1413   0,1413   0,0000   0,0000   0,0000   0,1414   0,1484   0,0000	Cat MAT - Annual charge	MAT						87,819		10,425	2,730		13,155	
Daily fixed price UNUM 76 Siday 0,4216 0.1234 0,0050 0,500 0,0000 0,5197 0,0753 0,0050 0,6000 0,0000 Unmetered connections (Group 0): Streetlighting - General Streetlight only connection 0S Total Siday 0,0000 0,0	Individual categories	EAL <sup>1</sup>	4	\$/MWh 1	0.0000	0,0000								
Unmetered connections (Group 0): Streetlighting - General						0.1234	0.0050	0.5500	0.0000	0.5197	0.0753	0.0050	0.6000	0.0000
	<b>Unmetered connections (Gro</b>					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.0000
			0											

Note:

All price exclude GST
Note (3). The RCPD price ands 31 March 2023, and from April 2023 is replace by the ANY. If price
Default. Price if price AND interest connections where uncontrolled energy is not reported on the Off-Peol/Peok pricing combination. New from April 2023
Dov 2020 to 2020. Note: 2200 Or O'O'O. Apoiles to all disposal and a substance of the Off-Peol Apric Note of the Off-Peol April 2023
Peols: 2020 to 2300 Mental 2200 Or O'O'O. Apoiles to all disposal and and and 2300 to 0'O'O Monday to Friday inclusive. Peak/Off-Peok for uncontrolled energy use at AMII metered connections. New from April 2023
Peols: 2020 to 2300 Mental 2020 of the O'O'O Apoiles to all disposal and a substance Peols and a substa



## Changes to prices: effective 1 April 2023

Network Tasman has introduced a number of price changes for the 2023/24 pricing year. These include:

- The introduction of a Peak/Off-peak tariff for metered connections 15-150kVA (Groups 1 and 2)
- The removal of the RCPD charge and introduction of the Anytime demand (Transmission) charge for Group 3.

The Peak/Off-peak tariff has been introduced to better signal the cost of using our network and provide incentives for consumers to shift discretionary demand (EV charging, dishwashers, washing machines, etc) away from the network peak periods.

Prices for Group 3 connections have been amended to reflect the changes in how Transpower charges its customers (including Network Tasman) for use of the national grid.

More detail on these changes is provided in our pricing methodology document (<u>networktasman.co.nz/pricing-methodology/</u>).

More broadly, Network Tasman has increased its charges. This increase is primarily to account for two factors:

- Inflation and the increasing cost of investing in and operating our business; and
- The new requirement to pass losses and constraints excess payments received from Transpower on to retailers and directly billed consumers.