

NETWORK TASMAN LIMITED

INFORMATION FOR DISCLOSURE

**Pursuant to the Electricity Information Disclosure
Requirements 2004**

For the Year Ended 31 March 2007

**Network Tasman Limited
P O Box 3005
RICHMOND 7031**

**NETWORK TASMAN LIMITED
INFORMATION DISCLOSURE**

**Disclosure of Financial Statements
(Requirement 6)**

**Disclosure of Financial and Efficiency Performance
Measures (Requirement 14)**

**Disclosure of Derivation of Financial Performance Measures
(Requirement 15)**

**Disclosure of Energy Delivery Efficiency Performance
Measures and Statistics (Requirement 20)**

**Disclosure of Reliability Performance Measures
(Requirement 21)**

For the Year Ended 31 March 2007

**Network Tasman Limited
P O Box 3005
RICHMOND 7031**

NETWORK TASMAN LIMITED INFORMATION DISCLOSURE

Information Disclosure Disclaimer

The information disclosed has been prepared in accordance with and for the specific use intended in the Commerce Commission's Electricity Information Disclosure Requirements 2004. No responsibility will be accepted for any third party that may use or rely on this report or any part thereof without the express written permission of Network Tasman Limited.

Except as allowed for by the Commerce Act 1986 and information disclosure requirements promulgated by the Act, neither the whole or any part of the information disclosed or any reference thereto may be included in any published document, circular or statement or published in any way without Network Tasman's written approval of the form and context in which it may appear.

The information disclosed is for the line business as described in the Electricity Information Disclosure Requirements 2004. There are also additional activities of the company that are not required to be reported under the Requirements.

Network Tasman Limited

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PO Box 3005
Richmond 7050
Nelson, New Zealand

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IN ACCORDANCE WITH THE ELECTRICITY INFORMATION DISCLOSURE REQUIREMENTS 2004

Requirement 31 (1)

CERTIFICATION OF FINANCIAL STATEMENTS, PERFORMANCE MEASURES, AND STATISTICS DISCLOSED BY DISCLOSING ENTITIES (OTHER THAN TRANSPower).

We, Ian Francis Kearney and Christopher Ian Menzies Turner, directors of Network Tasman Limited certify that, having made all reasonable enquiry, to the best of our knowledge,

- (a) The attached audited financial statements of Network Tasman Limited, prepared for the purposes of requirement 6 of the Commerce Commission's Electricity Information Disclosure Requirements 2004 comply with those requirements; and
- (b) The attached information, being the derivation table, financial performance measures, efficiency performance measures, energy delivery efficiency performance measures, statistics, and reliability performance measures in relation to Network Tasman Limited, and having been prepared for the purposes of requirements 14, 15, 20, and 21 of the Electricity Information Disclosure Requirements 2004, comply with those requirements.

The valuations on which those financial performance measures are based are as at 31 March 2004.

SIGNATURES OF DIRECTORS:


I.F. Kearney
C.I.M. Turner

Dated: 21 January 2008

NetworkTasman

Network Tasman Limited

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Richmond 7050
Nelson, New Zealand

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IN ACCORDANCE WITH THE ELECTRICITY INFORMATION DISCLOSURE REQUIREMENTS 2004

Requirement 36(1)

STATUTORY DECLARATION IN RESPECT OF STATEMENTS AND INFORMATION SUPPLIED TO COMMERCE COMMISSION

I, Christopher Ian Menzies Turner, of Nelson, being a director of Network Tasman Limited, solemnly and sincerely declare that having made all reasonable enquiry, to the best of my knowledge, the information attached to this declaration is a true copy of information made available to the public by Network Tasman Limited under the Commerce Commission's Electricity Information Disclosure Requirements 2004.

And I make this solemn declaration conscientiously believing the same to be true and by virtue of the Oaths and Declarations Act 1957. Declared at this 21st January 2008.



C.I.M. Turner



Signature

~~Justice of the Peace (or Solicitor or other
Person authorised to take a statutory declaration).~~

John Michael Hollyer
Solicitor
Nelson

Network Tasman Limited

Line Business Financial Statements

Statement of financial performance

For the year ended 31 March 2007

	Note	2007 \$000	2006 \$000
Total operating revenue	2	27,582	26,814
Total operating expenses	3	<u>(20,307)</u>	<u>(19,818)</u>
Operating surplus before interest expense and income tax		7,275	6,996
Interest expense		<u>0</u>	<u>0</u>
Operating surplus before income tax		7,275	6,996
Income tax	4	<u>(2,324)</u>	<u>(2,387)</u>
Operating surplus		<u>4,951</u>	<u>4,609</u>
Operating surplus comprises:			
Operating surplus from continuing activities		4,951	4,609
Operating surplus from discontinued activities		<u>0</u>	<u>0</u>
		<u>4,951</u>	<u>4,609</u>

The accompanying notes and accounting policies form part of and are to be read in conjunction with this statement.

Network Tasman Limited

Line Business Financial Statements

Statement of movements in equity

For the year ended 31 March 2007

	Note	2007 \$000	2006 \$000
Total equity at beginning of year	6	137,584	134,975
Total recognised revenues and expenses			
Operating surplus		4,951	4,609
Movement in property, plant & equipment revaluation reserve		17,509	0
Total recognised revenues and expenses for the year		22,460	4,609
Other movements			
Distributions to owners during the year	5	(2,429)	(2,000)
Transfer of property, plant & equipment from/(to) "Other" business		0	0
		(2,429)	(2,000)
Total equity at end of year	6	137,615	137,584

The accompanying notes and accounting policies form part of and are to be read in conjunction with this statement.

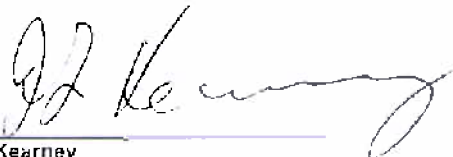


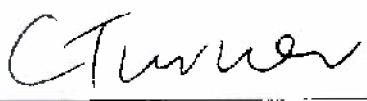
Network Tasman Limited
Line Business Financial Statements

Statement of financial position
As at 31 March 2007

	Note	2007 \$000	2006 \$000
Current assets			
Cash and short term deposits		4,976	6,975
Receivables	8	<u>3,227</u>	<u>2,913</u>
Total current assets		8,203	9,888
Non-current assets			
Property, plant and equipment	9	152,984	130,160
Deferred taxation	10	<u>51</u>	<u>85</u>
Total non-current assets		153,035	130,245
Total assets		<u>161,238</u>	<u>140,133</u>
Current liabilities			
Payables and accruals	11	3,245	2,234
Provisions	12	<u>181</u>	<u>134</u>
Total current liabilities		3,426	2,368
Non-current liabilities			
Provisions	12	<u>197</u>	<u>181</u>
Total non-current liabilities		197	181
Equity			
Attributable to shareholders of the company	6	<u>157,615</u>	<u>137,584</u>
Total equity		157,615	137,584
Total liabilities and equity		<u>161,238</u>	<u>140,133</u>

For and on behalf of the Board of Directors:


IF Kearney
Chairman
21-Jan-08


CIM Turner
Director
21-Jan-08

The accompanying notes and accounting policies form part of and are to be read in conjunction with this statement.

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Network Tasman Limited

Line Business Financial Statements

Statement of cash flows

For the year ended 31 March 2007

	Note	2007 \$000	2006 \$000
Cash flows from operating activities			
<i>Cash was provided from:</i>			
Receipts from customers		23,799	23,049
Interest income received		519	582
Capital contributions from consumers		0	0
		<u>24,318</u>	<u>23,631</u>
<i>Cash was applied to:</i>			
Payments to suppliers and employees		13,836	12,950
Interest expense paid		0	0
Income tax paid		<u>2,343</u>	<u>2,324</u>
		<u>16,179</u>	<u>15,274</u>
Net cash flows from operating activities	13	<u>8,139</u>	<u>8,357</u>
Cash flows from investing activities			
<i>Cash was provided from:</i>			
Proceeds from sale of property, plant and equipment		3	11
		<u>3</u>	<u>11</u>
<i>Cash was applied to:</i>			
Purchase of property, plant and equipment		7,712	7,559
		<u>7,712</u>	<u>7,559</u>
Net cash flows from investing activities		<u>(7,709)</u>	<u>(7,548)</u>
Cash flows from financing activities			
<i>Cash was applied to:</i>			
Dividends paid		2,429	2,000
Repayment of term loans		0	0
		<u>2,429</u>	<u>2,000</u>
Net cash flows from financing activities		<u>(2,429)</u>	<u>(2,000)</u>
Net increase (decrease) in cash balances		<u>(1,999)</u>	<u>(1,191)</u>
Cash balances at beginning of year		<u>6,975</u>	<u>8,166</u>
Cash balances at end of year		<u>4,976</u>	<u>6,975</u>

The accompanying notes and accounting policies form part of and are to be read in conjunction with this statement.

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2007

1. Statement of accounting policies

Reporting entity

The reporting entity is Network Tasman Limited

Statutory base

Network Tasman Limited is a company registered under the Companies Act 1993.

The financial statements have been prepared in accordance with, and for the purposes of, complying with the requirements of the Electricity Information Disclosure Requirements 2004.

Measurement base

The financial statements have been prepared on the basis of historical cost with the exception of distribution system assets, which are stated at valuation.

The financial statements comprise statements of financial performance, movements in equity, financial position, cash flows and notes to these statements.

Accounting policies

The financial statements have been prepared in accordance with generally accepted accounting practice in New Zealand. The accounting policies that materially affect the measurement of financial performance, financial position and cash flows are set out below:

(a) Revenue

Line revenue

Retailer-owned electricity meters are read on the basis of constant cycles each year. Line revenues include an estimated amount for accrued sales as at 31 March 2007.

Customer contributions

Distribution system assets vested from consumers to the company are credited to the statement of financial performance at fair value.

(b) Property, plant and equipment

Recognition of property, plant and equipment

The company has the following classes of property, plant and equipment:

Distribution system assets

- Primary distribution assets
- Secondary distribution assets
- Substation assets
- Load control plant
- Streetlights
- Consumer connection assets
- Communication assets



Non-distribution system assets

- Plant and equipment
- Computer equipment
- Motor vehicles

Initial recording

All owned items of property, plant and equipment are initially recorded at cost. The cost of an item of property, plant and equipment comprises its purchase price plus any other costs directly attributable to bringing the item to working condition for its intended use. Donated assets are recorded at fair value.

Distribution system assets are stated at valuation as determined every three years by an independent registered valuer. Plant and equipment, computer equipment and motor vehicles are recorded at cost.

Asset components

When the components of an item of property, plant and equipment have different useful lives, the cost of the item is allocated to its components and each component is accounted for separately in accordance with the company's Asset Management Plan (AMP).

Subsequent expenditure

Subsequent expenditure relating to an item of property, plant and equipment is capitalised when it is probable that the expenditure increases the economic benefits over the total life of the item beyond those most recently assessed in determining the basis of the item's carrying amount.

Revaluations

Distribution system assets are revalued every three years to fair value, or more regularly if necessary to ensure that no individual item of property, plant and equipment within a class is included at a valuation that is materially different from its fair value. Fair value is determined using optimised depreciated replacement cost.

Distribution system assets were last revalued as at 31 March 2007 to depreciated replacement cost (DRC) as assessed by independent valuers PricewaterhouseCoopers.

Any revaluation increment or decrement is recognised in the statement of movements in equity. If the revaluation results in a revaluation deficit, the revaluation deficit is recognised in the statement of financial performance. To the extent that a revaluation reverses a previous revaluation deficit that was recognised in the statement of financial performance, such revaluation increment is recognised in the statement of financial performance.

Disposal of property, plant and equipment

Where an item of property, plant and equipment is disposed of, the difference between net disposal proceeds and the carrying amount is recognised in the statement of financial performance.

Depreciation

Depreciation of property, plant and equipment is calculated so as to expense the cost or revalued amount of the assets, less any residual value, over the assets useful lives.

The depreciation methods and depreciation rates used are as follows:

Asset class	Depreciation method	Depreciation rates
Primary distribution assets	Straight line	1.33% - 6.16%
Secondary distribution assets	Straight line	1.33% - 9.20%
Substation assets	Straight line	1.43% - 13.31%
Load control plant	Straight line	1.82% - 17.33%
Streetlights	Straight line	1.67% - 33.33%
Consumer connection assets	Straight line	2.22% - 33.33%
Communication assets	Straight line	4.00% - 5.00%
Plant and equipment	Diminishing value	20%
Motor vehicles	Diminishing value	20%
Computer equipment	Diminishing value	48%

The depreciation rates on distribution system assets are based on the assessed residual lives as determined in the calculation of the Depreciated Replacement Cost (DRC).

New distribution assets are assessed on the standard useful lives as contained in the Handbook for Optimised Deprival Valuation of System Fixed Assets of Electricity Line Businesses as issued by the Commerce Commission and dated 30 August 2004.

Pole structures, which have a physical life well in excess of the standard useful lives, were assessed by the company's qualified engineers.

(c) Income tax

Income tax expense is recognised on the operating surplus before taxation, adjusted for permanent differences between taxable and accounting income.

Deferred tax is calculated using the comprehensive basis under the liability method. This involves recognising the tax effect of all timing differences between accounting and taxable income as a deferred tax asset or liability on the statement of financial position.

A deferred tax asset is recognised only where there is virtual certainty that the benefit will be utilised.

(d) Receivables

Receivables are carried at estimated net realisable value after providing for debts where collection is in doubt.

(e) Impairment

Where the estimated recoverable amount of an asset is less than the carrying amount, the asset is written down. The impairment loss is recognised in the statement of financial performance.

(f) Cash and cash equivalents

For the purpose of the statement of cash flows, cash includes cash on hand, deposits held at call with banks and investments in money market instruments.

(g) Employee entitlements

A provision for employee entitlements is recognised as a liability in respect of benefits earned by employees but not yet received at balance date. Employee benefits include annual leave and long service leave. The provision is the estimated amount expected to be paid out by the company.

(h) Operating leases

Payments made under operating leases are recognised in the statement of financial performance on a basis representative of the pattern of benefits expected to be derived from the leased asset.

(i) Changes in accounting policies

There have been no changes in accounting policies. All policies have been applied on bases consistent with those used in the prior year.

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2007

2007	2006
\$000	\$000

2. Operating revenue

Continuing activities

Trading revenue		
Line revenue (net of discounts)	23,850	23,086
Customer contributions	1,982	1,641
Gain on sale of assets	0	(194)
Other revenue	1,231	1,699
Non-recurring income	0	0
Investment revenue		
Interest income	519	582
Total operating revenue from continuing activities	27,582	26,814

3. Operating expenses

Operating expenses include:

Depreciation of property, plant & equipment		
Primary distribution assets	235	211
Secondary distribution assets	3,510	3,398
Substation assets	320	300
Load control plant	73	69
Streetlights	43	43
Consumer connections	278	278
Communications	20	19
Plant and equipment	106	102
Computer equipment	220	219
Motor vehicles	30	34
Total depreciation of property, plant & equipment	4,835	4,673
Auditors' fees		
Audit fees	57	28
Other remuneration paid to auditor	7	4
Costs of offering credit		
Bad debts written off	9	4
Change in provision for doubtful debts	1	(0)
Governance expenses		
Directors' fees	150	150
Donations	2	2
Interest expense	0	0
Impairment loss to property, plant & equipment	0	0
Rental and operating lease costs	248	253

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2007

	2007 \$000	2006 \$000
4. Income tax		
Operating surplus before income tax	7,275	6,996
Prima facie taxation at 33%	2,401	2,309
Plus / (less) Taxation effect of permanent differences		
Non-taxable customer contributions	(654)	(542)
Depreciation	555	607
Other permanent differences	22	13
	(77)	78
Tax expense @ 33%	2,324	2,387
Income tax (over) under provided in prior year	0	0
Income tax expense recognised in statement of financial performance	2,324	2,387
Comprising:		
Current period tax assessment	2,290	2,408
Deferred income tax liability	34	(21)
	2,324	2,387
5. Dividends		
Dividends during the year:		
Dividends paid	2,429	2,000
Total dividends paid	2,429	2,000
6. Equity		
Ordinary shares fully paid	14,280	14,280
Property, plant & equipment revaluation reserve	102,383	84,874
Share premium reserve	1,938	1,938
Retained earnings	39,014	36,492
Total equity	157,615	137,584
7. Retained earnings		
Retained earnings at beginning of year	36,492	33,883
Operating surplus	4,951	4,609
Total available for appropriation	41,443	38,492
Dividends paid	(2,429)	(2,000)
Transfer of property, plant & equipment from/(to) "Other" business	0	0
Retained earnings at end of year	39,014	36,492

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Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2007

2007	2006
\$000	\$000

8. Receivables

Current receivables

Trade receivables	3,010	2,676
Less doubtful debts	4	3
	<u>3,006</u>	<u>2,673</u>
Interest accrued	65	63
Tax refund due	0	0
Prepayments	156	177
	<u>3,227</u>	<u>2,913</u>

Total current receivables

9. Property, plant & equipment

	At cost \$000	At valuation \$000	Accum. depreciation \$000	Carrying Amount \$000
Property, plant & equipment - March 2007				
Primary distribution assets	0	7,519	0	7,519
Secondary distribution assets	0	121,458	0	121,458
Substation assets	0	13,371	0	13,371
Load control plant	0	697	0	697
Streetlights	0	410	0	410
Consumer connections	0	3,203	0	3,203
Communications	0	1,557	0	1,557
Building	2,097	0	83	2,014
Plant and equipment	955	0	513	442
Computer equipment	1,380	0	1,041	339
Motor vehicles	314	0	163	151
Assets under construction	1,823	0	0	1,823
Total	<u>6,569</u>	<u>148,215</u>	<u>1,800</u>	<u>152,984</u>

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2007

	At cost \$000	At valuation \$000	Accum. depreciation \$000	Carrying Amount \$000
Property, plant & equipment - March 2006				
Primary distribution assets	1,856	6,867	400	8,333
Secondary distribution assets	10,118	96,002	6,689	99,431
Substation assets	2,699	7,817	585	9,931
Building	1,952	0	44	1,908
Load control plant	354	617	127	854
Streetlights	8	278	87	199
Consumer connections	38	6,242	555	5,725
Communications	1,465	0	0	1,465
Plant and equipment	931	0	407	524
Computer equipment	1,140	0	821	319
Motor vehicles	269	0	133	136
Assets under construction	1,335	0	0	1,335
Total	22,185	117,823	9,848	130,160

Valuation information

System fixed assets were revalued as at 31 March 2007 to a net current value of \$148,067 million. The valuation to depreciated replacement cost (DRC) was carried out by independent valuers, PricewaterhouseCoopers. The valuation report is dated 9 May 2007.

	2007 \$000	2006 \$000
10. Deferred taxation		
Balance at beginning of year	85	64
Deferred tax on timing differences	(34)	21
Balance at end of year	51	85

11. Payables and accruals

Current

Trade payables and accruals	3,245	2,234
Total current payables and accruals	3,245	2,234

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2007

2007	2006
\$000	\$000

12. Provisions

Current

Employee entitlements	153	134
Sundry provisions	28	0
Total current provisions	181	134

Non-current

Employee entitlements	197	181
Sundry provisions	0	0
Total non-current provisions	197	181

Provision for employee entitlements

Balance at beginning of year	316	300
Additional provisions made	182	166
Amount utilised	(148)	(150)
Provision reversed	0	0
Balance at end of year	350	316

The provision for employee entitlements relates to employee benefits such as accrued annual leave and long service leave.

Sundry provisions

Balance at beginning of year	0	63
Additional provisions made	28	0
Amount utilised	0	(63)
Provision reversed	0	0
Balance at end of year	28	0

Sundry provisions relate to contractor bonuses.

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2007

2007	2006
\$000	\$000

13. Reconciliation of operating surplus after Income tax with net cash flows from operating activities

Operating surplus after tax	4,951	4,609
Add (less) non-cash items and non-operating items:		
Depreciation	4,835	4,673
Movement in deferred taxation	34	(21)
Customer contributions	(1,982)	(1,641)
Bad debts written-off	9	4
Change in provision for doubtful debts	1	0
Impairment loss to property, plant & equipment	0	0
Movement in capital expenditure in cred to's	(470)	678
	2,427	3,693
Movement in working capital:		
Increase (decrease) in payables and provisions	1,074	(45)
(Increase) decrease in receivables	(314)	(21)
Increase (decrease) in taxation payable	0	121
	760	55
Net cash flows from operating activities	8,138	8,357

14. Related parties

There were no related party transactions in relation to the following (2006: nil):

- Construction of subtransmission assets
- Construction of zone substations
- Construction of distribution lines and cables
- Construction of medium voltage switchgear
- Construction of distribution transformers
- Construction of distribution substations
- Construction of low voltage reticulation
- Construction of other system fixed assets
- Maintenance of assets
- Consumer connections and disconnections

Parent entity

The holding entity of the company is the Network Tasman Trust which holds 100% (2006: 100%) of the company's shares.

Refer to Note 5 for dividends paid to the holding entity.

Associate company

Network Tasman Limited has a 50% shareholding in Nelson Electricity Limited. Nelson Electricity Limited owns and operates the electricity distribution network in Nelson city.

Transmission costs charged by national grid operator Transpower NZ Limited for connection by Nelson Electricity Limited to the national grid are on-charged, at cost, by Network Tasman Limited to Nelson Electricity Limited.

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2007

	2007 \$000	2006 \$000
Net transmission costs on-charged (1 April 2006 to 31 March 2007)	1,619	1,492
Balance due from Nelson Electricity Limited as at 31 March 2007	181	133

Mr C Turner - Nelson Pine Industries Limited

Nelson Pine Industries Limited, a company in which Mr C Turner (a director of Network Tasman Limited) is General Manager, contracts directly on an arms length basis with Network Tasman Limited, for distribution services. The services amount to 3.8 percent of total gross sales (2006: 4.7%).

As at 31 March 2007, the balance owing by Nelson Pine Industries Limited was \$107,339 (2006: \$88,984)

No related party debts have been written off or forgiven during the year (2006: nil)

15. Financial Instruments

The company estimates that in respect of the reported financial instruments, being cash, short-term investments and debtors, fair value is equivalent to the carrying amount as stated in the statement of financial position.

Credit risk

The company places short-term investments with registered banks only. The company has a credit policy which is used to manage this exposure to credit risk. As part of this policy, limits on the amount of surplus funds placed with any one banking institution have been set and approved by the Board of Directors.

Concentrations of credit risk

The company's customers are electricity retailers. The credit risk is not considered to be high. The company does not have any other significant concentrations of credit risk.

Interest rate risk

Short-term investments mature within the range of on-call to 88 days. The interest rates on these investments range from 7.20% to 7.82% (2006: 7.25% to 7.61%).

16. Segmental Information

For reporting purposes the company operates predominantly in one industry - the distribution of electricity. The operations of the company are carried out in New Zealand and are therefore within one geographical segment for reporting purposes.

17. Commitments

Capital commitments

Capital commitments as at 31 March 2007 were \$1,089,907 (2006: \$2,837,935)

Network Tasman Limited**Line Business Financial Statements**

Notes to and forming part of the financial statements
For the year ended 31 March 2007

Operating lease commitments

Lease commitments under non-cancellable operating leases are payable as follows:

Less than one year	290	247
Between one and two years	290	247
Between two and five years	869	741
Greater than five years	869	1,107

Total operating lease commitments

2,318	2,342
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18. Contingencies

As at 31 March 2007 there were no material contingent liabilities or contingent assets (2006: nil).

19. Events occurring after balance date

The directors of Network Tasman Limited are not aware of any significant event occurring subsequent to balance date which, if known at balance date, would have resulted in a different assessment within the financial statements.

20. Mandatory specific disclosures

Items required to be separately listed in the financial statements as required under the Electricity Information Disclosure Requirements 2004:

	2007 \$000	2006 \$000
1. Current assets		
(a) Cash & bank balances	1,474	141
(b) Short-term investments	3,502	6,833
(c) Inventories	0	0
(d) Accounts receivable	3,071	2,736
(e) Other receivables	0	0
(f) Prepayments	156	177
(g) Other current assets not listed in (a) to (f)	0	0
(h) Total current assets	8,203	9,887
2. Fixed assets		
(a) System fixed assets	148,215	125,938
(b) Consumer billing and information system assets	339	319
(c) Motor vehicles	151	137
(d) Office equipment	85	99
(e) Land and buildings	2,014	1,908
(f) Capital works under construction	1,823	1,335
(g) Other fixed assets not listed in (a) to (f)	357	425
(h) Total fixed assets	152,984	130,160
3. Other tangible assets not listed above	51	85
4. Total tangible assets	161,238	140,133

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2007

	2007 \$000	2006 \$000
5. Intangible assets		
(a) Goodwill	0	0
(b) Other intangibles not listed in (a) above	0	0
(c) Total intangible assets	0	0
6. Total assets	161,238	140,133
7. Current liabilities		
(a) Bank overdraft	0	0
(b) Short-term borrowings	0	0
(c) Payables & accruals	3,245	2,234
(d) Accrued payroll	153	134
(e) Provision for dividend payable	0	0
(f) Provision for income tax	0	0
(g) Other current liabilities not listed in (a) to (f)	28	0
(h) Total current liabilities	3,426	2,368
8. Non-current Liabilities		
(a) Payables & accruals	197	181
(b) Borrowings	0	0
(c) Deferred tax	0	0
(d) Other non-current liabilities not listed in (a) to (c) above	0	0
(e) Total non-current liabilities	197	181
9. Equity		
(a) Shareholders' equity		
(i) Share capital	14,280	14,280
(ii) Retained earnings	39,014	36,492
(iii) Reserves	104,321	86,812
(iv) Total shareholders equity	157,615	137,584
(b) Minority interests in subsidiaries	0	0
(c) Total equity	157,615	137,584
(d) Capital notes	0	0
(e) Total capital funds	157,615	137,584
10. Total equity and liabilities	161,238	140,133
11. Operating revenue		
(a) Revenue from line/access charges	29,164	28,218
(b) Line charge discounts to consumers	(5,314)	(5,132)
(c) Revenue from "other" business for services carried out by the line business	0	0
(d) Interest on cash, bank balances and short-term investments	519	582
(e) AC loss rental rebates	1,093	1,449
(f) Other revenue not listed in (a) to (e)	2,120	1,697
(g) Total operating revenue	27,582	26,814

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2007

	2007 \$000	2006 \$000
12. Operating expenditure		
(a) Payment for transmission charges	8,750	8,536
(b) Transfer payments to the "other" business for:		
(i) Asset maintenance	0	0
(ii) Consumer disconnections/reconnection services	0	0
(iii) Meter data	0	0
(iv) Consumer-based load control services	0	0
(v) Royalty and patent expenses	0	0
(vi) Avoided transmission charges on account of own generation	0	0
(vii) Other goods and services not listed in (i) to (vi) above	124	92
(viii) Total transfer payment to the "Other" business	<u>124</u>	<u>92</u>
(c) Expense to entities that are not related parties for:		
(i) Asset maintenance	2,963	2,860
(ii) Consumer disconnections/reconnection services	0	0
(iii) Meter data	0	0
(iv) Consumer-based load control services	0	0
(v) Royalty and patent expenses	0	0
(vi) Total of specified expenses to non-related parties	<u>2,963</u>	<u>2,860</u>
(d) Employee salaries, wages and redundancies	1,645	1,607
(e) Consumer billing and information system expense	0	229
(f) Depreciation on:		
(i) System fixed assets	4,479	4,318
(ii) Other assets not listed in (i)	396	390
(iii) Total depreciation	<u>4,875</u>	<u>4,708</u>
(g) Amortisation of:		
(i) Goodwill	0	0
(ii) Other intangibles	0	0
(iii) Total amortisation of intangibles	<u>0</u>	<u>0</u>
(h) Corporate and administration	365	486
(i) Human resource expenses	57	49
(j) Marketing/advertising	76	84
(k) Merger and acquisition expenses	0	0
(l) Takeover defence expenses	0	0
(m) Research and development expenses	0	0
(n) Consultancy and legal expenses	509	146
(o) Donations	2	2
(p) Directors' fees	150	150
(q) Auditors' fees:		
(i) Audit fees paid to principal auditors	57	28
(ii) Audit fees paid to other auditors	0	0
(iii) Fees paid for other services provided by principal and other auditors	7	4
(iv) Total auditors' fees	<u>64</u>	<u>32</u>
(r) Costs of offering credit:		
(i) Bad debts written off	9	4
(ii) Increase in estimated doubtful debts	1	0
(iii) Total cost of offering credit	<u>10</u>	<u>4</u>
(s) Local authority rates expense	16	14
(t) AC loss-rentals rebates expense	418	566
(u) Rebates to consumers due to ownership interest	0	0
(v) Subvention payments	0	0
(w) Unusual expenses	0	0
(x) Other expenditure not listed in (a) to (w)	283	253
13. Total operating expenditure	<u>20,307</u>	<u>19,818</u>

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2007

	2007 \$000	2006 \$000
14. Operating surplus before interest and income tax	<u>7,275</u>	<u>6,996</u>
15. Interest expense		
(a) Interest expense on borrowings	0	0
(b) Financing charges related to finance leases	0	0
(c) Other interest expense not listed in (a) or (b)	0	0
(d) Total interest expense	<u>0</u>	<u>0</u>
16. Operating surplus before income tax	<u>7,275</u>	<u>6,996</u>
17. Income tax	2,324	2,387
18. Net surplus after tax	<u>4,951</u>	<u>4,609</u>
19. Annual valuation reconciliation report		
System fixed assets at ODV - end of the previous financial year	115,966	113,136
Add system fixed assets acquired during the year at ODV	9,140	7,351
Less system fixed assets disposed of during the year at ODV	0	0
Less depreciation on system fixed assets at ODV	(4,694)	(4,521)
Add revaluations of system fixed assets	0	0
System fixed assets at ODV - end of the financial year	<u>120,412</u>	<u>115,966</u>

Network Tasman Limited
Line Business Performance Measures

Performance Measures and Statistics
For the year ended 31 March 2007

	2007	2006	2005	2004
Financial performance measures				
(a) Return on Funds	5.40%	5.31%	6.41%	8.88%
(b) Return on Equity	3.73%	3.54%	4.72%	6.06%
(c) Return on Investment	3.62%	3.43%	4.68%	42.93%
Return on Investment - as restated (excludes revaluation)				6.30%
Efficiency performance measures				
(a) Direct Line Costs per Kilometre	\$1,365	\$1,308	\$1,318	\$1,258
(b) Indirect Line Costs per Consumer	\$50	\$50	\$48	\$43
Energy delivery efficiency performance measures and statistics				
1. Energy delivery efficiency performance measures				
(a) Load Factor	62.70%	63.20%	65.10%	64.39%
(b) Loss Ratio	4.50%	4.20%	4.40%	3.88%
(c) Capacity Utilisation	41.40%	41.90%	42.80%	42.50%
2. Statistics				
(a) System Length				
33 kV system	143.10	135.86	136.35	133.73
22 kV system	100.37	58.66	29.92	0.00
11 kV system	1953.02	1992.08	2012.2	2060.85
6.6 kV system	34.37	34.37	34.37	34.37
400 V system	1053.55	1044.12	1034.01	1015.33
Total Kilometres	3299.41	3265.09	3246.85	3244.28
(b) System Length - Overhead				
33 kV system	123.1	123.95	124.04	121.83
22 kV system	88.6	46.96	18.22	0.00
11 kV system	1786.44	1831.07	1858.61	1908.09
6.6 kV system	33.03	33.03	33.03	33.03
400 V system	555.57	565.49	575.63	581.08
Total Kilometres	2586.74	2600.5	2609.53	2644.03
(c) System Length - Underground				
33 kV system	20.00	11.91	12.31	11.90
22 kV system	11.81	11.70	11.70	0.00
11 kV system	181.58	161.01	153.59	152.76
6.6 kV system	1.34	1.34	1.34	1.34
400 V system	497.98	478.63	458.38	434.25
Total Kilometres	712.71	664.59	637.32	600.25
(d) Transformer Capacity (kVA)	337,995	331,138	315,001	304,205
(e) Maximum Demand (kW)	140,017	138,746	134,977	129,290
(f) Total electricity entering the system (before losses) (kWh)	768,844,052	768,208,698	770,267,682	729,267,287
(g) Total amount of electricity supplied from the system (after losses of electricity) on behalf of each person (kWh)				
Retailer A	456,638,638	460,754,459	469,201,721	412,727,633
Retailer B	77,311,089	79,888,137	63,899,825	102,072,527
Retailer C	198,701,124	183,794,923	186,074,455	174,954,119
Retailer D	2,264,109	1,622,126	1,581,408	673,561
Retailer E	868,837	9,817,540	15,330,318	10,574,262
Retailer F	567,381	345,497		
Retailer G				
Generator 1	1,128,512	728,664	1,822,725	1,835,341

	2007	2006	2005	2004
Generator 2	1,664,681	1,333,715	887,434	894,009
Generator 3	3,290,975	1,691,823	3,769,506	-
Total	740,435,446	735,976,884	742,567,392	703,731,452
 (h) Total Consumers	 34,910	 34,400	 33,830	 33,335
Reliability performance measures to be disclosed by line owners				
1. Total number of Interruptions				
Class A Transpower Planned	3.00	3.00	4.00	3.00
Class B Line Owner Planned	216.00	138.00	110.00	76.00
Class C Line Owner Unplanned	117.00	97.00	126.00	101.00
Class D Transpower Unplanned	7.00	5.00	3.00	3.00
Total	343.00	243.00	243.00	183.00
 2. Interruption Targets (next year)	2007/08	2006/07	2005/06	2004/05
(a) Planned Interruptions by Line Owner (Class B)	100.00	100.00	100.00	100.00
(b) Unplanned Interruptions by Line Owner (Class C)	130.00	130.00	130.00	130.00
 3. Average Interruption Targets (5 years)	2008/12	2007/11	2006/10	2005/09
(a) Planned Interruptions by Line Owner (Class B)	100.00	100.00	100.00	100.00
(b) Unplanned Interruptions by Line Owner (Class C)	130.00	130.00	130.00	130.00
 4. Fault Restoration Times (Class C) not restored within				
(a) 3 hours	19%	19%	22%	23%
(b) 24 hours	1%	0%	0%	0%
 5. Number of faults per 100km of prescribed voltage line				
(a) Total number of faults	5.21	4.37	5.69	4.53
 (b) Number of faults targeted (next year)	2007/08 6.00	2006/07 6.00	2005/06 6.00	2004/05 6.00
 (c) Average number of faults targeted (5 years)	2008/12 6.00	2007/11 6.00	2006/10 6.00	2005/09 6.00
 (d) Number of faults per nominal line voltages				
Total number of faults				
33 kV system	1.40	2.21	2.21	2.24
22kV system	0.00	0.00	0.00	0.00
11 kV system	5.84	4.71	6.06	4.76
6.6 kV system	0.00	0.00	2.91	0.00
 Number of faults targeted (next year)	2007/08	2006/07	2005/06	2004/05
33 kV system	1.50	1.50	1.50	1.50
22kV system	0.00	0.00	0.00	0.00
11 kV system	6.40	6.40	6.40	6.40
6.6 kV system	0.00	0.00	0.00	0.00
 Average number of faults targeted (5 years)	2008/12	2007/11	2006/10	2005/09
33 kV system	1.50	1.50	1.50	1.50
22 kV system	0.00	0.00	0.00	0.00
11 kV system	6.40	6.40	6.40	6.40
6.6 kV system	0.00	0.00	0.00	0.00
 6. Number of faults per 100km of prescribed voltage underground line				
33 kV system	0.00	0.00	0.00	0.00
22 kV system	0.00	0.00	0.00	0.00
11 kV system	7.16	3.10	4.56	6.54
6.6 kV system	0.00	0.00	0.00	0.00
Total	2.69	2.69	3.91	6.02
 7. Number of faults per 100km of prescribed voltage overhead line				
33 kV system	1.63	2.42	2.42	2.46
22 kV system	0.00	0.00	0.00	0.00
11 kV system	6.27	4.86	6.21	4.61

	2007	2006	2005	2004
6.6 kV system	0.00	0.00	3.03	0.00
Total	4.52	4.52	5.85	4.41
8. SAIDI for the total number of interruptions	285.41	224.66	210.15	164.10
9. SAIDI targets (next year)	2007/08	2006/07	2005/06	2004/05
(a) Planned Interruptions by Line Owner (Class B)	25.00	25.00	25.00	25.00
(b) Unplanned Interruptions by Line Owner (Class C)	83.00	85.00	59.00	60.00
10. Average SAIDI targets (5 years)	2008/12	2007/11	2006/10	2005/09
(a) Planned Interruptions by Line Owner (Class B)	25.00	25.00	25.00	25.00
(b) Unplanned Interruptions by Line Owner (Class C)	79.00	81.00	57.00	57.00
11. Classification of SAIDI interruptions by Class				
Class A Transpower Planned	51.49	33.47	55.25	35.73
Class B Line Owner Planned	32.82	24.89	28.04	25.92
Class C Line Owner Unplanned	76.54	96.56	118.30	95.26
Class D Transpower Unplanned	124.56	69.74	8.56	7.19
Total	285.41	224.66	210.15	164.10
12. SAIFI for the total number of interruptions	3.29	2.53	2.47	1.73
13. SAIFI targets (next year)	2007/08	2006/07	2005/06	2004/05
(a) Planned Interruptions	0.18	0.18	0.18	0.18
(b) Unplanned Interruptions	1.19	1.22	0.98	1.00
14. Average SAIFI targets (5 years)	2008/12	2007/11	2006/10	2005/09
(a) Planned Interruptions by Line Owner (Class B)	0.18	0.18	0.18	0.18
(b) Unplanned Interruptions by Line Owner (Class C)	1.13	1.16	0.95	0.95
15. Classification of SAIFI interruptions by Class				
Class A Transpower Planned	0.14	0.15	0.23	0.14
Class B Line Owner Planned	0.29	0.13	0.23	0.15
Class C Line Owner Unplanned	1.23	0.92	1.48	1.07
Class D Transpower Unplanned	1.63	1.33	0.53	0.37
Total	3.29	2.53	2.47	1.73
16. CAIDI for the total number of interruptions	86.75	88.80	85.08	94.30
17. CAIDI Targets (next year)	2007/08	2006/07	2005/06	2004/05
(a) Planned Interruptions	140.00	140.00	140.00	140.00
(b) Unplanned Interruptions	70.00	60.00	60.00	60.00
18. Average CAIDI targets (5 years)	2008/12	2007/11	2006/10	2005/09
(a) Planned Interruptions by Line Owner (Class B)	140.00	140.00	140.00	140.00
(b) Unplanned Interruptions by Line Owner (Class C)	70.00	60.00	60.00	60.00
19. Classification of CAIDI interruptions by Class				
Class A Transpower Planned	367.79	233.13	240.22	246.86
Class B Line Owner Planned	113.17	191.46	121.91	169.23
Class C Line Owner Unplanned	62.23	104.95	79.93	88.97
Class D Transpower Unplanned	76.42	52.44	16.15	19.35

2.

Revaluations		0	r				
Half of revaluations		0	r/2				
Intangible assets at end of previous financial year (A ₀)		0					deduct 0
Intangible assets at end of current financial year (A ₁)		0					
Average total intangible asset		0	m				add 0
(or regulation 33 time-weighted average)							
Subvention payment at end of previous financial year (S ₀)		0					
Subvention payment at end of current financial year (S ₁)		0					
Subvention payment tax adjustment at end of previous financial year		0					
Subvention payment tax adjustment at end of current financial year		0					
Average subvention payment & related tax adjustment		0	v				add 0
System fixed assets at end of previous financial year at book value (SFA _{book})		125,938,000					
System fixed assets at end of current financial year at book value (SFA _{book})		148,215,074					
Average value of system fixed assets at book value		137,076,537 (or regulation 33 time-weighted average)	f			deduct 137,076,537	deduct 137,076,537
System Fixed assets at year beginning at ODV value (SFA _{nom})		115,866,046					
System Fixed assets at end of current financial year at ODV value (SFA _{nom})		120,412,169					
Average value of system fixed assets at ODV value		118,189,106 (or regulation 33 time-weighted average)	h			add 118,189,106	add 118,189,106
Denominator						Ave TE ^{AV} = k · e · m + v · f + h 127,133,073	ATFE ^{AV} = c · e - 1/2r · f + h 121,213,564
Financial Performance Measures:						ROF = OSBIT ^{AV} /ATFE ^{AV} × 100 5.40	ROE = NSAT ^{AV} /ATE ^{AV} × 100 3.73
							ROI = OSBIT ^{AV} /ATFE ^{AV} × 100 3.62

t = maximum statutory income tax rate applying to corporate entities bv = book value ave = average odv = optimised deprival valuation subscript '0' = end of

**REPORT OF THE AUDITOR-GENERAL
TO THE READERS OF THE FINANCIAL STATEMENTS OF
NETWORK TASMAN LIMITED
FOR THE YEAR ENDED 31 MARCH 2007**

We have audited the financial statements of Network Tasman Limited on pages 1 to 18. The financial statements provide information about the past financial performance of Network Tasman Energy Limited and its financial position as at 31 March 2007. This information is stated in accordance with the accounting policies set out on pages 5 to 7.

Directors' Responsibilities

The Commerce Commission's Electricity Information Disclosure Requirements 2004 made under section 57T of the Commerce Act 1986 require the Directors to prepare financial statements which give a true and fair view of the financial position of Network Tasman Limited as at 31 March 2007, and the results of its operations and cash flows for the year ended on that date.

Auditor's Responsibilities

Section 15 of the Public Audit Act 2001 and Requirement 30 of the Electricity Information Disclosure Requirements 2004 require the Auditor-General to audit the financial statements. It is the responsibility of the Auditor-General to express an independent opinion on the financial statements and report that opinion to you.

The Auditor-General has appointed S M Tobin of Audit New Zealand to undertake the audit.

Basis of Opinion

An audit includes examining, on a test basis, evidence relevant to the amounts and disclosures in the financial statements. It also includes assessing:

- the significant estimates and judgements made by the Directors in the preparation of the financial statements; and
- whether the accounting policies are appropriate to Network Tasman Limited's circumstances, consistently applied and adequately disclosed.

We conducted the audit in accordance with the Auditing Standards issued by the Institute of Chartered Accountants of New Zealand. We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to obtain reasonable assurance that the financial statements are free from material misstatements, whether caused by fraud or error. In forming our opinion, we also evaluated the overall adequacy of the presentation of information in the financial statements.

In addition to issuing audit certificates pursuant to the Electricity Information Disclosure Requirements 2004 we have carried out other audit assignments for Network Tasman Limited This involved issuing an audit opinion on the annual financial statements for the year ended 31 March 2007.

Unqualified Opinion

We have obtained all the information and explanations we have required.

In our opinion –

- proper accounting records have been maintained by Network Tasman Limited as far as appears from our examination of those records; and
- the financial statements of Network Tasman Limited on pages 1 to 18:
 - (a) comply with generally accepted accounting practice in New Zealand; and
 - (b) give a true and fair view of Network Tasman Limited's financial position as at 31 March 2007 and the results of its operations and cash flows for the year ended on that date; and
 - (c) comply with the Electricity Information Disclosure Requirements 2004.

Our audit was completed on 29 January 2008 and our unqualified opinion is expressed as at that date.



S M Tobin
Audit New Zealand
On behalf of the Auditor-General
Christchurch, New Zealand

**AUDITOR-GENERAL'S OPINION ON THE
PERFORMANCE MEASURES OF NETWORK TASMAN LIMITED**

We have examined the information on pages 18, 19, 22 and 23 being –

- (a) the derivation table in requirement 15;
- (b) the annual ODV reconciliation report in requirement 16;
- (c) the financial performance measures in clause 1 of Part 3 of Schedule 1; and
- (d) the financial components of the efficiency performance measures in clause 2 of Part 3 of Schedule 1, –

that were prepared by Network Tasman Limited and dated 21 January 2008 for the purposes of the Commerce Commission's Electricity Information Disclosure Requirements 2004.

In our opinion, having made all reasonable enquiry, and to the best of our knowledge, that information has been prepared in accordance with those Electricity Information Disclosure Requirements 2004.



S M Tobin
Audit New Zealand
On behalf of the Auditor-General
Christchurch, New Zealand
29 January 2008

Matters Relating to the Publication of the Audited information disclosure requirements in the New Zealand Gazette

This audit report relates to the information disclosure requirements of Network Tasman Limited for the year ended 31 March 2007 that have been published in the New Zealand Gazette. The New Zealand Gazette is required to publish hard copies of audited information disclosure requirements and the related audit report of Network Tasman Limited for the year ended 31 March 2007, and to include an electronic version of the published New Zealand Gazette on the New Zealand Gazette's website.

We have not been engaged to report on the integrity of the information disclosure requirements of Network Tasman Limited that have been published on the New Zealand Gazette's website. We accept no responsibility for any changes that may have occurred to the information disclosure requirements since they were initially signed and published.

This audit report refers only to the information disclosure requirements named above. If readers of this audit report are concerned with the inherent risks arising from electronic data communication they should refer to the original signed and published hard copy of the audited information disclosure requirements and related audit report dated 29 January 2008 to confirm the information included in the audited information disclosure requirements published in the New Zealand Gazette or on the New Zealand Gazette's website.

Legislation in New Zealand governing the preparation and dissemination of financial information may differ from legislation in other jurisdictions.