## NETWORK TASMAN LIMITED

## INFORMATION FOR DISCLOSURE

## Pursuant to the Electricity Information Disclosure Requirements 2004

For the Year Ended 31 March 2006

Network Tasman Limited P O Box 3005 RICHMOND 7031

# NETWORK TASMAN LIMITED INFORMATION DISCLOSURE

# Disclosure of Financial Statements (Requirement 6)

Disclosure of Financial and Efficiency Performance Measures (Requirement 14)

Disclosure of Derivation of Financial Performance Measures (Requirement 15)

Disclosure of Energy Delivery Efficiency Performance Measures and Statistics (Requirement 20)

Disclosure of Reliability Performance Measures (Requirement 21)

For the Year Ended 31 March 2006

Network Tasman Limited P O Box 3005 RICHMOND 7031

# NETWORK TASMAN LIMITED INFORMATION DISCLOSURE

## Information Disclosure Disclaimer

The information disclosed has been prepared in accordance with and for the specific use intended in the Commerce Commission's Electricity Information Disclosure Requirements 2004. No responsibility will be accepted for any third party that may use or rely on this report or any part thereof without the express written permission of Network Tasman Limited.

Except as allowed for by the Commerce Act 1986 and information disclosure requirements promulgated by the Act, neither the whole or any part of the information disclosed or any reference thereto may be included in any published document, circular or statement or published in any way without Network Fasman's written approval of the form and context in which it may appear.

The information disclosed is for the line business as described in the Electricity Information Disclosure Requirements 2004. There are also additional activities of the company that are not required to be reported under the Requirements.

## NetworkTasman

Network Tasman Limited

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## IN ACCORDANCE WITH THE ELECTRICITY INFORMATION DISCLOSURE REQUIREMENTS 2004

Requirement 31 (1)

CERTIFICATION OF FINANCIAL STATEMENTS, PERFORMANCE MEASURES. AND STATISTICS DISCLOSED BY DISCLOSING ENTITIES (OTHER THAN TRANSPOWER).

We, Ian Francis Kearney and Christopher Ian Menzies Turner, directors of Network Fasman Limited certify that, having made all reasonable enquiry, to the best of our knowledge,

- The attached audited financial statements of Network Tasman Limited, tar prepared for the purposes of requirement 6 of the Commerce Commission's Electricity Information Disclosure Requirements 2004 comply with those requirements, and
- (b) The attached information, being the derivation table, financial performance measures, efficiency performance measures, energy delivery efficiency performance measures, statistics, and reliability performance measures in relation to Network Tasman Limited, and having been prepared for the purposes of requirements 14, 45, 20, and 21 of the Electricity Information Disclosure Requirements 2004, comply with those requirements.

The valuations on which those financial performance measures are based are as at 31 March 2004

SIGNATURES OF DIRECTORS:

Dated: 15 November 2006

## Line Business Financial Statements

## Statement of financial performance

For the year ended 31 March 2006

	Note	2006 \$000	2005 \$000
Fotal operating revenue Total operating expenses	2 3	26,814 (19,818)	27,279 (19,207)
Operating surplus before interest expense and income tax Interest expense		6,996 0	8,072 (6)
Operating surplus before income tax Income tax	4	6,996 (2,387)	8,066 (2,157)
Operating surplus	-	4,609	5,909
Operating surplus comprises: Operating surplus from continuing activities Operating surplus from discontinued activities	_	4,609 0 4,609	5,909 0 5,909

The accompanying notes and accounting policies form part of and are to be read in conjunction with this statement.

## Line Business Financial Statements

# Statement of movements in equity For the year ended 31 March 2006

	Note	2006 \$000	2005 \$000
Total equity at beginning of year	6	134,975	131,261
Total recognised revenues and expenses			
Operating surplus		4,609	5,909
Movement in property, plant & equipment revaluation reserve		0	0,000
Total recognised revenues and expenses for the year	•	4,609	5.909
Other movements			
Distributions to owners during the year	5	(2,000)	(1,704)
Transfer of property, plant & equipment from/(to) "Other" business		0	(491)
		(2,000)	(2,195)
Total equity at end of year	6	137,584	134,975

## Line Business Financial Statements

## Statement of financial position

As at 31 March 2006

	Note	2006 \$000	2005 \$000
Current assets			
Cash and short term deposits		6,975	8,166
Receivables	8	2,913	3,013
Total current assets		9,888	11,179
Non-current assets			
Property, plant and equipment	9	130,160	126,326
Deferred taxation	10	85	64
Total non-current assets		130,245	126,390
Total assets		140,133	137,569
Current liabilities			
Payables and accruals	11	2,234	2,231
Provisions	12	134	189
Total current liabilities		2,368	2,420
Non-current liabilities			
Provisions	12	181	174
Total non-current liabilities		181	174
Equity			
Attributable to shareholders of the company	6	137,584	134,975
Total equity		137,584	134,975
Total liabilities and equity	5	140,133	137,569

For and on behalf of the Board of Directors:

IF Kearney Chairman

Chairman 15-Nov-06 Club

CIM Turner Director 15-Nov-06

## Line Business Financial Statements

## Statement of cash flows

For the year ended 31 March 2006

	Note	2006 \$000	2005 \$000
Cash flows from operating activities			
Cash was provided from.			
Receipts from customers		23,049	22,510
Interest income received		582	670
Capital contributions from consumers		0	٥
	\ <del>.</del>	23,631	23,180
Cash was applied to:			
Payments to suppliers and employees		12,950	13,779
Interest expense paid		0	C
Income tax paid		2,324	2,157
	100 100 - 100	15,274	15,936
Net cash flows from operating activities	13	8,357	7,244
Cash flows from investing activities			
Cash was provided from.			
Proceeds from sale of property, plant and equipment		11	13
		11	13
Cash was applied to:			
Purchase of property, plant and equipment		7,559	6,174
	_	7,559	6,174
Net cash flows from investing activities	_	(7,548)	(6,161)
Cash flows from financing activities			
Cash was applied to:			
Dividends paid		2,000	1,704
Repayment of term loans		0	0
	<del></del>	2,000	1,704
Net cash flows from financing activities	_	(2,000)	(1,704)
Net increase (decrease) in cash balances		(1,191)	(621)
Cash balances at beginning of year		8,166	8,787
Cash balances at end of year	_	6,975	8,166

The accompanying notes and accounting policies form part of and are to be read in conjunction with this statement.

## Network Tasman Limited Line Business Financial Statements

## Notes to and forming part of the financial statements For the year ended 31 March 2006

## 1. Statement of accounting policies

## Reporting entity

The reporting entity is Network Tasman Limited.

## Statutory base

Network Tasman Limited is a company registered under the Companies Act 1993.

The financial statements have been prepared in accordance with, and for the purposes of, complying with the requirements of the Electricity Information Disclosure Requirements 2004.

#### Measurement base

The financial statements have been prepared on the basis of historical cost with the exception of distribution system assets, which are stated at valuation.

The financial statements comprise statements of financial performance, movements in equity, financial position, cash flows and notes to these statements.

### Accounting policies

The financial statements have been prepared in accordance with generally accepted accounting practice in New Zealand. The accounting policies that materially affect the measurement of financial performance, financial position and cash flows are set out below:

### (a) Revenue

Line revenue

Retailer-owned electricity meters are read on the basis of constant cycles each year. Line revenues include an estimated amount for accrued sales as at 31 March 2005.

#### Customer contributions

Distribution system assets vested from consumers to the company are credited to the statement of financial performance at fair value.

## (b) Property, plant and equipment

Recognition of property, plant and equipment

The company has the following classes of property, plant and equipment:

## Distribution system assets

- Primary distribution assets
- Secondary distribution assets
- Substation assets
- Load control plant
- Streetlights
- Consumer connection assets
- Communication assets



#### Non-distribution system assets

- Plant and equipment
- Computer equipment
- Motor vehicles

#### Initial recording

All owned items of property, plant and equipment are initially recorded at cost. The cost of an item of property, plant and equipment comprises its purchase price plus any other costs directly attributable to bringing the item to working condition for its intended use. Donated assets are recorded at fair value.

Distribution system assets are stated at valuation as determined every three years by an independent registered valuer. Plant and equipment, computer equipment and motor vehicles are recorded at cost.

#### Asset components

When the components of an item of property, plant and equipment have different useful lives, the cost of the item is allocated to its components and each component is accounted for separately in accordance with the company's Asset Management Plan (AMP).

#### Subsequent expenditure

Subsequent expenditure relating to an item of property, plant and equipment is capitalised when it is probable that the expenditure increases the economic benefits over the total life of the item beyond those most recently assessed in determining the basis of the item's carrying amount.

#### Revaluations

Distribution system assets are revalued every three years to fair value, or more regularly if necessary to ensure that no individual item of property, plant and equipment within a class is included at a valuation that is materially different from its fair value. Fair value is determined using optimised depreciated replacement cost.

Distribution system assets were last revalued as at 31 March 2004 to optimised depreciated replacement cost (ODRC) as assessed by independent valuers PricewaterhouseCoopers.

Any revaluation increment or decrement is recognised in the statement of movements in equity. If the revaluation results in a revaluation deficit, the revaluation deficit is recognised in the statement of financial performance. To the extent that a revaluation reverses a previous revaluation deficit that was recognised in the statement of financial performance, such revaluation increment is recognised in the statement of financial performance.

## Disposal of property, plant and equipment

Where an item of property, plant and equipment is disposed of, the difference between net disposal proceeds and the carrying amount is recognised in the statement of financial performance.

### Depreciation

Depreciation of property, plant and equipment is calculated so as to expense the cost or revalued amount of the assets, less any residual value, over the assets useful lives.