

NETWORK TASMAN LIMITED

INFORMATION FOR DISCLOSURE

**Pursuant to the Electricity Information Disclosure
Requirements 2004**

For the Year Ended 31 March 2006

Network Tasman Limited
P O Box 3005
RICHMOND 7031

**NETWORK TASMAN LIMITED
INFORMATION DISCLOSURE**

**Disclosure of Financial Statements
(Requirement 6)**

**Disclosure of Financial and Efficiency Performance
Measures (Requirement 14)**

**Disclosure of Derivation of Financial Performance Measures
(Requirement 15)**

**Disclosure of Energy Delivery Efficiency Performance
Measures and Statistics (Requirement 20)**

**Disclosure of Reliability Performance Measures
(Requirement 21)**

For the Year Ended 31 March 2006

Network Tasman Limited
P O Box 3005
RICHMOND 7031

NETWORK TASMAN LIMITED

INFORMATION DISCLOSURE

Information Disclosure Disclaimer

The information disclosed has been prepared in accordance with and for the specific use intended in the Commerce Commission's Electricity Information Disclosure Requirements 2004. No responsibility will be accepted for any third party that may use or rely on this report or any part thereof without the express written permission of Network Tasman Limited.

Except as allowed for by the Commerce Act 1986 and information disclosure requirements promulgated by the Act, neither the whole or any part of the information disclosed or any reference thereto may be included in any published document, circular or statement or published in any way without Network Tasman's written approval of the form and context in which it may appear.

The information disclosed is for the line business as described in the Electricity Information Disclosure Requirements 2004. There are also additional activities of the company that are not required to be reported under the Requirements.

Network Tasman

Network Tasman Limited

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Nelson, New Zealand

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IN ACCORDANCE WITH THE ELECTRICITY INFORMATION DISCLOSURE REQUIREMENTS 2004

Requirement 31 (1)

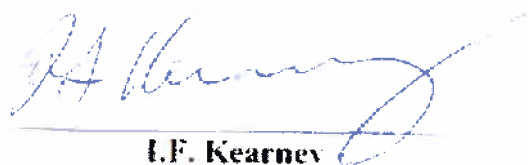
CERTIFICATION OF FINANCIAL STATEMENTS, PERFORMANCE MEASURES, AND STATISTICS DISCLOSED BY DISCLOSING ENTITIES (OTHER THAN TRANSPower).

We, Ian Francis Kearney and Christopher Ian Menzies Turner, directors of Network Tasman Limited certify that, having made all reasonable enquiry, to the best of our knowledge,

- (a) The attached audited financial statements of Network Tasman Limited, prepared for the purposes of requirement 6 of the Commerce Commission's Electricity Information Disclosure Requirements 2004 comply with those requirements, and
- (b) The attached information, being the derivation table, financial performance measures, efficiency performance measures, energy delivery efficiency performance measures, statistics, and reliability performance measures in relation to Network Tasman Limited, and having been prepared for the purposes of requirements 14, 15, 20, and 21 of the Electricity Information Disclosure Requirements 2004, comply with those requirements.

The valuations on which those financial performance measures are based are as at 31 March 2004.

SIGNATURES OF DIRECTORS



I.F. Kearney



C.I.M. Turner

Dated: 15 November 2006

Network Tasman Limited

Line Business Financial Statements

Statement of financial performance

For the year ended 31 March 2006

| | Note | 2006 \$000 | 2005 \$000 |
|--|------|---------------|---------------|
| Total operating revenue | 2 | 26,814 | 27,279 |
| Total operating expenses | 3 | (19,818) | (19,207) |
| Operating surplus before interest expense and income tax | | 6,996 | 8,072 |
| Interest expense | | 0 | (6) |
| Operating surplus before income tax | | 6,996 | 8,066 |
| Income tax | 4 | (2,387) | (2,157) |
| Operating surplus | | 4,609 | 5,909 |

Operating surplus comprises:

Operating surplus from continuing activities
Operating surplus from discontinued activities

| | |
|-------|-------|
| 4,609 | 5,909 |
| 0 | 0 |
| 4,609 | 5,909 |

The accompanying notes and accounting policies form part of and are to be read in conjunction with this statement.

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Network Tasman Limited

Line Business Financial Statements

Statement of movements in equity

For the year ended 31 March 2006

| | Note | 2006 \$000 | 2005 \$000 |
|--|------|---------------|---------------|
| Total equity at beginning of year | 6 | 134,975 | 131,261 |
| Total recognised revenues and expenses | | | |
| Operating surplus | | 4,609 | 5,909 |
| Movement in property, plant & equipment revaluation reserve | | 0 | 0 |
| Total recognised revenues and expenses for the year | | 4,609 | 5,909 |
| Other movements | | | |
| Distributions to owners during the year | 5 | (2,000) | (1,704) |
| Transfer of property, plant & equipment from/(to) "Other" business | | 0 | (491) |
| | | (2,000) | (2,195) |
| Total equity at end of year | 6 | 137,584 | 134,975 |

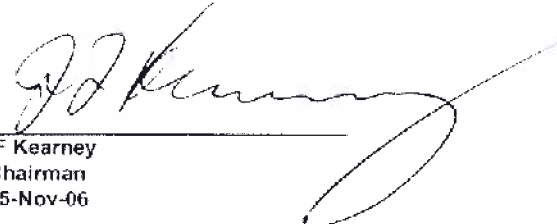
The accompanying notes and accounting policies form part of and are to be read in conjunction with this statement.


Network Tasman Limited
Line Business Financial Statements

Statement of financial position
As at 31 March 2006

| | Note | 2006 \$000 | 2005 \$000 |
|---|------|-----------------------|-----------------------|
| Current assets | | | |
| Cash and short term deposits | | 6,975 | 8,166 |
| Receivables | 8 | <u>2,913</u> | <u>3,013</u> |
| Total current assets | | 9,888 | 11,179 |
| Non-current assets | | | |
| Property, plant and equipment | 9 | 130,160 | 126,326 |
| Deferred taxation | 10 | <u>85</u> | <u>64</u> |
| Total non-current assets | | 130,245 | 126,390 |
| Total assets | | <u>140,133</u> | <u>137,569</u> |
| Current liabilities | | | |
| Payables and accruals | 11 | 2,234 | 2,231 |
| Provisions | 12 | <u>134</u> | <u>189</u> |
| Total current liabilities | | 2,368 | 2,420 |
| Non-current liabilities | | | |
| Provisions | 12 | <u>181</u> | <u>174</u> |
| Total non-current liabilities | | 181 | 174 |
| Equity | | | |
| Attributable to shareholders of the company | 6 | <u>137,584</u> | <u>134,975</u> |
| Total equity | | 137,584 | 134,975 |
| Total liabilities and equity | | <u>140,133</u> | <u>137,569</u> |

For and on behalf of the Board of Directors:


 IF Kearney
 Chairman
 15-Nov-06


 CIM Turner
 Director
 15-Nov-06

The accompanying notes and accounting policies form part of and are to be read in conjunction with this statement.

Network Tasman Limited

Line Business Financial Statements

Statement of cash flows

For the year ended 31 March 2006

| | Note | 2006 \$000 | 2005 \$000 |
|---|------|----------------|----------------|
| Cash flows from operating activities | | | |
| <i>Cash was provided from:</i> | | | |
| Receipts from customers | | 23,049 | 22,510 |
| Interest income received | | 582 | 670 |
| Capital contributions from consumers | | 0 | 0 |
| | | <u>23,631</u> | <u>23,180</u> |
| <i>Cash was applied to:</i> | | | |
| Payments to suppliers and employees | | 12,950 | 13,779 |
| Interest expense paid | | 0 | 0 |
| Income tax paid | | 2,324 | 2,157 |
| | | <u>15,274</u> | <u>15,936</u> |
| Net cash flows from operating activities | 13 | <u>8,357</u> | <u>7,244</u> |
| Cash flows from investing activities | | | |
| <i>Cash was provided from:</i> | | | |
| Proceeds from sale of property, plant and equipment | | 11 | 13 |
| | | <u>11</u> | <u>13</u> |
| <i>Cash was applied to:</i> | | | |
| Purchase of property, plant and equipment | | 7,559 | 6,174 |
| | | <u>7,559</u> | <u>6,174</u> |
| Net cash flows from investing activities | | <u>(7,548)</u> | <u>(6,161)</u> |
| Cash flows from financing activities | | | |
| <i>Cash was applied to:</i> | | | |
| Dividends paid | | 2,000 | 1,704 |
| Repayment of term loans | | 0 | 0 |
| | | <u>2,000</u> | <u>1,704</u> |
| Net cash flows from financing activities | | <u>(2,000)</u> | <u>(1,704)</u> |
| Net increase (decrease) in cash balances | | <u>(1,191)</u> | <u>(621)</u> |
| Cash balances at beginning of year | | 8,166 | 8,787 |
| Cash balances at end of year | | <u>6,975</u> | <u>8,166</u> |

The accompanying notes and accounting policies form part of and are to be read in conjunction with this statement.


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Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2006

1. Statement of accounting policies

Reporting entity

The reporting entity is Network Tasman Limited.

Statutory base

Network Tasman Limited is a company registered under the Companies Act 1993.

The financial statements have been prepared in accordance with, and for the purposes of, complying with the requirements of the Electricity Information Disclosure Requirements 2004.

Measurement base

The financial statements have been prepared on the basis of historical cost with the exception of distribution system assets, which are stated at valuation.

The financial statements comprise statements of financial performance, movements in equity, financial position, cash flows and notes to these statements.

Accounting policies

The financial statements have been prepared in accordance with generally accepted accounting practice in New Zealand. The accounting policies that materially affect the measurement of financial performance, financial position and cash flows are set out below:

(a) Revenue

Line revenue

Retailer-owned electricity meters are read on the basis of constant cycles each year. Line revenues include an estimated amount for accrued sales as at 31 March 2005.

Customer contributions

Distribution system assets vested from consumers to the company are credited to the statement of financial performance at fair value.

(b) Property, plant and equipment

Recognition of property, plant and equipment

The company has the following classes of property, plant and equipment:

- Distribution system assets**
- Primary distribution assets
- Secondary distribution assets
- Substation assets
- Load control plant
- Streetlights
- Consumer connection assets
- Communication assets

Non-distribution system assets

- Plant and equipment
- Computer equipment
- Motor vehicles

Initial recording

All owned items of property, plant and equipment are initially recorded at cost. The cost of an item of property, plant and equipment comprises its purchase price plus any other costs directly attributable to bringing the item to working condition for its intended use. Donated assets are recorded at fair value.

Distribution system assets are stated at valuation as determined every three years by an independent registered valuer. Plant and equipment, computer equipment and motor vehicles are recorded at cost.

Asset components

When the components of an item of property, plant and equipment have different useful lives, the cost of the item is allocated to its components and each component is accounted for separately in accordance with the company's Asset Management Plan (AMP)

Subsequent expenditure

Subsequent expenditure relating to an item of property, plant and equipment is capitalised when it is probable that the expenditure increases the economic benefits over the total life of the item beyond those most recently assessed in determining the basis of the item's carrying amount.

Revaluations

Distribution system assets are revalued every three years to fair value, or more regularly if necessary to ensure that no individual item of property, plant and equipment within a class is included at a valuation that is materially different from its fair value. Fair value is determined using optimised depreciated replacement cost.

Distribution system assets were last revalued as at 31 March 2004 to optimised depreciated replacement cost (ODRC) as assessed by independent valuers PricewaterhouseCoopers.

Any revaluation increment or decrement is recognised in the statement of movements in equity. If the revaluation results in a revaluation deficit, the revaluation deficit is recognised in the statement of financial performance. To the extent that a revaluation reverses a previous revaluation deficit that was recognised in the statement of financial performance, such revaluation increment is recognised in the statement of financial performance.

Disposal of property, plant and equipment

Where an item of property, plant and equipment is disposed of, the difference between net disposal proceeds and the carrying amount is recognised in the statement of financial performance.

Depreciation

Depreciation of property, plant and equipment is calculated so as to expense the cost or revalued amount of the assets, less any residual value, over the assets useful lives.

The depreciation methods and depreciation rates used are as follows:

| Asset class | Depreciation method | Depreciation rates |
|-------------------------------|---------------------|--------------------|
| Primary distribution assets | Straight line | 1.33% - 6.16% |
| Secondary distribution assets | Straight line | 1.33% - 9.20% |
| Substation assets | Straight line | 1.43% - 13.31% |
| Load control plant | Straight line | 1.82% - 17.33% |
| Streetlights | Straight line | 1.67% - 33.33% |
| Consumer connection assets | Straight line | 2.22% - 33.33% |
| Communication assets | Straight line | 4.00% - 5.00% |
| Plant and equipment | Diminishing value | 20% |
| Motor vehicles | Diminishing value | 20% |
| Computer equipment | Diminishing value | 48% |

The depreciation rates on distribution system assets in existence at the time of the previous revaluation (31 March 2004) are based on the assessed residual lives as determined in the calculation of the Optimised Depreciated Replacement Cost (ODRC).

New assets (as from 1 April 2004) were assessed based on the standard useful lives as contained in the Handbook for Optimised Depreciation Valuation of System Fixed Assets of Electricity Line Businesses as issued by the Commerce Commission and dated 30 August 2004.

Pole structures, which have a physical life well in excess of the standard useful lives, were assessed by the company's qualified engineers.

(c) Income tax

Income tax expense is recognised on the operating surplus before taxation, adjusted for permanent differences between taxable and accounting income.

Deferred tax is calculated using the comprehensive basis under the liability method. This involves recognising the tax effect of all timing differences between accounting and taxable income as a deferred tax asset or liability on the statement of financial position.

A deferred tax asset is recognised only where there is virtual certainty that the benefit will be utilised.

(d) Receivables

Receivables are carried at estimated net realisable value after providing for debts where collection is in doubt.

(e) Impairment

Where the estimated recoverable amount of an asset is less than the carrying amount, the asset is written down. The impairment loss is recognised in the statement of financial performance.

(f) Cash and cash equivalents

For the purpose of the statement of cash flows, cash includes cash on hand, deposits held at call with banks and investments in money market instruments.

(g) Employee entitlements

A provision for employee entitlements is recognised as a liability in respect of benefits earned by employees but not yet received at balance date. Employee benefits include annual leave and long service leave. The provision is the estimated amount expected to be paid out by the company.

(h) Operating leases

Payments made under operating leases are recognised in the statement of financial performance on a basis representative of the pattern of benefits expected to be derived from the leased asset.

(i) Changes in accounting policies

There have been no changes in accounting policies. All policies have been applied on bases consistent with those used in the prior year.

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2006

2006
\$000

2005
\$000

2. Operating revenue

Continuing activities

Trading revenue

| | | |
|---------------------------------|--------|--------|
| Line revenue (net of discounts) | 23,086 | 22,447 |
| Customer contributions | 1,641 | 3,291 |
| Gain on sale of assets | (194) | 20 |
| Other revenue | 1,699 | 851 |
| Non-recurring income | 0 | 0 |

Investment revenue

| | | |
|-----------------|-----|-----|
| Interest income | 582 | 670 |
|-----------------|-----|-----|

Total operating revenue from continuing activities

26,814 27,279

3. Operating expenses

Operating expenses include:

Depreciation of property, plant & equipment

| | | |
|--|--------------|--------------|
| Primary distribution assets | 211 | 190 |
| Secondary distribution assets | 3,398 | 3,291 |
| Substation assets | 300 | 285 |
| Load control plant | 69 | 58 |
| Streetlights | 43 | 43 |
| Consumer connections | 278 | 277 |
| Communications | 19 | 84 |
| Plant and equipment | 102 | 129 |
| Computer equipment | 219 | 145 |
| Motor vehicles | 34 | 34 |
| Total depreciation of property, plant & equipment | 4,673 | 4,536 |

Auditors' fees

| | | |
|------------------------------------|----|----|
| Audit fees | 28 | 27 |
| Other remuneration paid to auditor | 4 | 4 |

Costs of offering credit

| | | |
|--|-----|-----|
| Bad debts written off | 4 | 15 |
| Change in provision for doubtful debts | (0) | (1) |

Governance expenses

| | | |
|-----------------|-----|-----|
| Directors' fees | 150 | 129 |
|-----------------|-----|-----|

Donations

| | | |
|--|-----|-----|
| Interest expense | 2 | 2 |
| Impairment loss to property, plant & equipment | 0 | 6 |
| Rental and operating lease costs | 0 | 0 |
| | 253 | 253 |

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements

For the year ended 31 March 2006

| | 2006 \$000 | 2005 \$000 |
|--|----------------|----------------|
| 4. Income tax | | |
| Operating surplus before income tax | 6,996 | 8,066 |
| Permanent differences: | | |
| Non-taxable customer contributions | (1,641) | (3,291) |
| Depreciation | 1,840 | 1,756 |
| Other permanent differences | 38 | 6 |
| | <u>237</u> | <u>(1,529)</u> |
| Taxable income | <u>7,233</u> | <u>6,537</u> |
| Tax expense @ 33% | 2,387 | 2,157 |
| Income tax (over) under provided in prior year | 0 | 0 |
| Income tax expense recognised in statement of financial performance | <u>2,387</u> | <u>2,157</u> |
| Comprising: | | |
| Current period tax assessment | 2,408 | 2,162 |
| Deferred income tax liability | (21) | (5) |
| | <u>2,387</u> | <u>2,157</u> |
| 5. Dividends | | |
| Dividends during the year: | | |
| Dividends paid | 2,000 | 1,704 |
| Total dividends paid | <u>2,000</u> | <u>1,704</u> |
| 6. Equity | | |
| Ordinary shares fully paid | 14,280 | 14,260 |
| Property, plant & equipment revaluation reserve | 84,874 | 84,874 |
| Share premium reserve | 1,938 | 1,938 |
| Retained earnings | 7 36,492 | 33,883 |
| Total equity | <u>137,584</u> | <u>134,975</u> |
| 7. Retained earnings | | |
| Retained earnings at beginning of year | 33,883 | 30,169 |
| Operating surplus | 4,609 | 5,909 |
| Total available for appropriation | <u>38,492</u> | <u>36,078</u> |
| Dividends paid | 5 (2,000) | (1,704) |
| Transfer of property, plant & equipment from/(to) "Other" business | 0 | (491) |
| Retained earnings at end of year | <u>36,492</u> | <u>33,883</u> |

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2006

2,006 2,005
\$000 \$000

8. Receivables

Current receivables

| | | |
|---------------------------|--------------|--------------|
| Trade receivables | 2,676 | 2,625 |
| Less doubtful debts | 3 | 3 |
| | <u>2,673</u> | <u>2,622</u> |
| Interest accrued | 63 | 100 |
| Tax refund due | 0 | 121 |
| Prepayments | 177 | 170 |
| Total current receivables | <u>2,913</u> | <u>3,013</u> |

9. Property, plant & equipment

| | At cost | At valuation | Accum. depreciation | Carrying Amount |
|---|---------------|----------------|------------------------|--------------------|
| Property, plant & equipment - March 2006 | | | | |
| Primary distribution assets | 1,866 | 6,867 | 400 | 8,333 |
| Secondary distribution assets | 10,118 | 96,002 | 6,689 | 99,431 |
| Substation assets | 2,689 | 7,817 | 585 | 9,931 |
| Building NI | 1,952 | 0 | 44 | 1,908 |
| Load control plant | 364 | 617 | 127 | 854 |
| Streetlights | 8 | 278 | 87 | 199 |
| Consumer connections | 38 | 6,242 | 555 | 5,725 |
| Communications | 1,465 | 0 | 0 | 1,465 |
| Plant and equipment | 931 | 0 | 407 | 524 |
| Computer equipment | 1,140 | 0 | 821 | 319 |
| Motor vehicles | 269 | 0 | 133 | 136 |
| Assets under construction | 1,335 | 0 | 0 | 1,335 |
| Total | <u>22,185</u> | <u>117,823</u> | <u>9,848</u> | <u>130,160</u> |

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Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements

For the year ended 31 March 2006

| | At cost | At valuation | Accum. depreciation | Carrying Amount |
|---|---------------|----------------|------------------------|--------------------|
| Property, plant & equipment - March 2005 | | | | |
| Primary distribution assets | 1,174 | 8,867 | 190 | 7,851 |
| Secondary distribution assets | 5,539 | 96,002 | 3,291 | 98,250 |
| Substation assets | 741 | 7,817 | 285 | 8,273 |
| Load control plant | 312 | 617 | 58 | 871 |
| Streetlights | 3 | 278 | 43 | 238 |
| Consumer connections | 38 | 6,242 | 277 | 6,003 |
| Communications | 86 | 2,044 | 84 | 2,046 |
| Plant and equipment | 1,739 | 0 | 1,202 | 537 |
| Computer equipment | 2,250 | 0 | 1,981 | 269 |
| Motor vehicles | 268 | 0 | 123 | 145 |
| Assets under construction | 1,843 | 0 | 0 | 1,843 |
| Total | 13,991 | 119,867 | 7,534 | 126,326 |

Valuation information

The distribution system assets were last revalued as at 31 March 2004 to a net current value of \$120.4 million.

The valuation to optimised depreciated replacement cost (ODRC) was carried out by independent valuers,

PricewaterhouseCoopers.

2006
\$000

2005
\$000

Review of useful lives of property, plant and equipment

Estimate of increase in depreciation charge following a review of useful lives

1,312

1,312

10. Deferred taxation

| | | |
|------------------------------------|-----------|-----------|
| Balance at beginning of year | 64 | 59 |
| Deferred tax on timing differences | 21 | 5 |
| Balance at end of year | 85 | 64 |

11. Payables and accruals

Current

| | | |
|--|--------------|--------------|
| Trade payables and accruals | 2,234 | 2,231 |
| Total current payables and accruals | 2,234 | 2,231 |

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements

For the year ended 31 March 2006

2006 **2005**
\$000 **\$000**

12. Provisions

Current

| | | |
|-----------------------|-----|-----|
| Employee entitlements | 134 | 126 |
| Sundry provisions | 0 | 63 |

| | | |
|---------------------------------|------------|------------|
| Total current provisions | 134 | 189 |
|---------------------------------|------------|------------|

Non-current

| | | |
|-----------------------|-----|-----|
| Employee entitlements | 181 | 174 |
| Sundry provisions | 0 | 0 |

| | | |
|-------------------------------------|------------|------------|
| Total non-current provisions | 181 | 174 |
|-------------------------------------|------------|------------|

Provision for employee entitlements

| | | |
|------------------------------|-------|------|
| Balance at beginning of year | 300 | 270 |
| Additional provisions made | 166 | 110 |
| Amount utilised | (150) | (80) |
| Provision reversed | 0 | 0 |

| | | |
|-------------------------------|------------|------------|
| Balance at end of year | 316 | 300 |
|-------------------------------|------------|------------|

The provision for employee entitlements relates to employee benefits such as accrued annual leave and long service leave.

Sundry provisions

| | | |
|------------------------------|------|------|
| Balance at beginning of year | 63 | 85 |
| Additional provisions made | | 63 |
| Amount utilised | 0 | 0 |
| Provision reversed | (63) | (85) |

| | | |
|-------------------------------|----------|-----------|
| Balance at end of year | 0 | 63 |
|-------------------------------|----------|-----------|

Sundry provisions relate to contractor bonuses.

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements

For the year ended 31 March 2006

| 2006 | 2005 |
|-------|-------|
| \$000 | \$000 |

13. Reconciliation of operating surplus after income tax with net cash flows from operating activities

| | | |
|---|--------------|--------------|
| Operating surplus after tax | 4,609 | 5,909 |
| Add (less) non-cash items and non-operating items: | | |
| Depreciation | 4,673 | 4,536 |
| Movement in deferred taxation | (21) | (5) |
| Customer contributions | (1,641) | (3,291) |
| Bad debts written-off | 4 | 15 |
| Change in provision for doubtful debts | (0) | (1) |
| Impairment loss to property, plant & equipment | 0 | 0 |
| Movement in capital expenditure in creditors | 678 | (103) |
| | 3,693 | 1,151 |
| Movement in working capital: | | |
| Increase (decrease) in payables and provisions | (45) | 525 |
| (Increase) decrease in receivables | (21) | (352) |
| Increase (decrease) in taxation payable | 121 | 11 |
| | 55 | 184 |
| Net cash flows from operating activities | 8,357 | 7,244 |

14. Related parties

There were no related party transactions in relation to the following (2005: nil):

- Construction of subtransmission assets
- Construction of zone substations
- Construction of distribution lines and cables
- Construction of medium voltage switchgear
- Construction of distribution transformers
- Construction of distribution substations
- Construction of low voltage reticulation
- Construction of other system fixed assets
- Maintenance of assets
- Consumer connections and disconnections

Parent entity

The holding entity of the company is the Network Tasman Trust which holds 100% (2005: 100%) of the company's shares.

Refer to Note 5 for dividends paid to the holding entity.

Associate company

Network Tasman Limited has a 50% shareholding in Nelson Electricity Limited. Nelson Electricity Limited owns and operates the electricity distribution network in Nelson city.

Transmission costs charged by national grid operator Transpower NZ Limited for connection by Nelson Electricity Limited to the national grid are on-charged, at cost, by Network Tasman Limited to Nelson Electricity Limited.

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements

For the year ended 31 March 2006

| | 2006 \$000 | 2005 \$000 |
|---|---------------|---------------|
| Net transmission costs on-charged (1 April 2005 to 31 March 2006) | 1,492 | 1,666 |
| Balance due from Nelson Electricity Limited as at 31 March 2006 | 133 | 154 |

Mr C Turner - Nelson Pine Industries Limited

Nelson Pine Industries Limited, a company in which Mr C Turner (a director of Network Tasman Limited) is General Manager, contracts directly on an arms length basis with Network Tasman Limited, for distribution services. The services amount to 4.7 percent of total gross sales (2005: 5.2%).

As at 31 March 2006, the balance owing by Nelson Pine Industries Limited was \$88,984 (2005: \$110,317).

No related party debts have been written off or forgiven during the year (2005: nil).

15. Financial Instruments

The company estimates that in respect of the reported financial instruments, being cash, short-term investments and debtors, fair value is equivalent to the carrying amount as stated in the statement of financial position.

Credit risk

The company places short-term investments with registered banks only. The company has a credit policy which is used to manage this exposure to credit risk. As part of this policy, limits on the amount of surplus funds placed with any one banking institution have been set and approved by the Board of Directors.

Concentrations of credit risk

The company's customers are electricity retailers. The credit risk is not considered to be high. The company does not have any other significant concentrations of credit risk.

Interest rate risk

Short-term investments mature within the range of on-call to 67 days. The interest rates on these investments range from 7.25% to 7.61% (2005: 6.88% to 6.97%).

16. Segmental Information

For reporting purposes the company operates predominantly in one industry - the distribution of electricity. The operations of the company are carried out in New Zealand and are therefore within one geographical segment for reporting purposes.

17. Commitments

Capital commitments

Capital commitments as at 31 March 2006 were \$2,837,935 (2005: \$4,846,662).

Network Tasman Limited**Line Business Financial Statements****Notes to and forming part of the financial statements***For the year ended 31 March 2006***Operating lease commitments**

Lease commitments under non-cancellable operating leases are payable as follows

| | | |
|----------------------------|-------|-------|
| Less than one year | 247 | 253 |
| Between one and two years | 247 | 253 |
| Between two and five years | 741 | 758 |
| Greater than five years | 1,107 | 1,383 |

| | | |
|--|--------------|--------------|
| Total operating lease commitments | 2,342 | 2,647 |
|--|--------------|--------------|

18. Contingencies

As at 31 March 2006 there were no material contingent liabilities or contingent assets (2005: nil).

19. Events occurring after balance date

The directors of Network Tasman Limited are not aware of any significant event occurring subsequent to balance date which, if known at balance date, would have resulted in a different assessment within the financial statements.

20. Mandatory specific disclosures

Items required to be separately listed in the financial statements as required under the Electricity Information Disclosure Requirements 2004:

| | 2006 \$000 | 2005 \$000 |
|--|----------------|----------------|
| 1. Current assets | | |
| (a) Cash & bank balances | 141 | 312 |
| (b) Short-term investments | 6,833 | 7,854 |
| (c) Inventories | 0 | 0 |
| (d) Accounts receivable | 2,736 | 2,722 |
| (e) Other receivables | 0 | 0 |
| (f) Prepayments | 177 | 170 |
| (g) Other current assets not listed in (a) to (f) | 0 | 121 |
| (h) Total current assets | 9,887 | 11,179 |
| 2. Fixed assets | | |
| (a) System fixed assets | 125,938 | 123,532 |
| (b) Consumer billing and information system assets | 319 | 269 |
| (c) Motor vehicles | 137 | 145 |
| (d) Office equipment | 99 | 84 |
| (e) Land and buildings | 1,908 | 0 |
| (f) Capital works under construction | 1,335 | 1,843 |
| (g) Other fixed assets not listed in (a) to (f) | 425 | 453 |
| (h) Total fixed assets | 130,160 | 126,326 |
| 3. Other tangible assets not listed above | 85 | 64 |
| 4. Total tangible assets | 140,133 | 137,569 |

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2006

| | 2006 \$000 | 2005 \$000 |
|---|----------------|----------------|
| 5. Intangible assets | | |
| (a) Goodwill | 0 | 0 |
| (b) Other intangibles not listed in (a) above | 0 | 0 |
| (c) Total intangible assets | <u>0</u> | <u>0</u> |
| 6. Total assets | 140,133 | 137,569 |
| 7. Current liabilities | | |
| (a) Bank overdraft | 0 | 0 |
| (b) Short-term borrowings | 0 | 0 |
| (c) Payables & accruals | 2,234 | 2,231 |
| (d) Accrued payroll | 134 | 126 |
| (e) Provision for dividend payable | 0 | 0 |
| (f) Provision for income tax | 0 | 0 |
| (g) Other current liabilities not listed in (a) to (f) | 0 | 63 |
| (h) Total current liabilities | <u>2,368</u> | <u>2,420</u> |
| 8. Non-current Liabilities | | |
| (a) Payables & accruals | 181 | 174 |
| (b) Borrowings | 0 | 0 |
| (c) Deferred tax | 0 | 0 |
| (d) Other non-current liabilities not listed in (a) to (c) above | 0 | 0 |
| (e) Total non-current liabilities | <u>181</u> | <u>174</u> |
| 9. Equity | | |
| (a) Shareholders' equity | | |
| (i) Share capital | 14,280 | 14,280 |
| (ii) Retained earnings | 36,492 | 33,883 |
| (iii) Reserves | 86,812 | 86,812 |
| (iv) Total shareholders equity | <u>137,584</u> | <u>134,975</u> |
| (b) Minority interests in subsidiaries | 0 | 0 |
| (c) Total equity | <u>137,584</u> | <u>134,975</u> |
| (d) Capital notes | 0 | 0 |
| (e) Total capital funds | <u>137,584</u> | <u>134,975</u> |
| 10. Total equity and liabilities | 140,133 | 137,569 |
| 11. Operating revenue | | |
| (a) Revenue from line/access charges | 28,218 | 27,120 |
| (b) Line charge discounts to consumers | (5,132) | (4,673) |
| (c) Revenue from "other" business for services carried out by the line business | 0 | 0 |
| (d) Interest on cash, bank balances and short-term investments | 582 | 670 |
| (e) AC loss rental rebates | 1,449 | 654 |
| (f) Other revenue not listed in (a) to (e) | 1,697 | 3,508 |
| (g) Total operating revenue | <u>26,814</u> | <u>27,279</u> |

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements

For the year ended 31 March 2005

| | 2006 \$000 | 2005 \$000 |
|---|---------------|---------------|
| 12. Operating expenditure | | |
| (a) Payment for transmission charges | 8,536 | 8,500 |
| (b) Transfer payments to the "other" business for: | | |
| (i) Asset maintenance | 0 | 0 |
| (ii) Consumer disconnections/reconnection services | 0 | 0 |
| (iii) Meter data | 0 | 0 |
| (iv) Consumer-based load control services | 0 | 0 |
| (v) Royalty and patent expenses | 0 | 0 |
| (vi) Avoided transmission charges on account of own generation | 0 | 0 |
| (vii) Other goods and services not listed in (i) to (vi) above | 92 | 63 |
| (viii) Total transfer payment to the "Other" business | 92 | 63 |
| (c) Expense to entities that are not related parties for: | | |
| (i) Asset maintenance | 2,860 | 2,928 |
| (ii) Consumer disconnections/reconnection services | 0 | 0 |
| (iii) Meter data | 0 | 0 |
| (iv) Consumer-based load control services | 0 | 0 |
| (v) Royalty and patent expenses | 0 | 0 |
| (vi) Total of specified expenses to non-related parties | 2,860 | 2,928 |
| (d) Employee salaries, wages and redundancies | 1,607 | 1,566 |
| (e) Consumer billing and information system expense | 229 | 205 |
| (f) Depreciation on: | | |
| (i) System fixed assets | 4,318 | 4,228 |
| (ii) Other assets not listed in (i) | 390 | 308 |
| (iii) Total depreciation | 4,708 | 4,536 |
| (g) Amortisation of: | | |
| (i) Goodwill | 0 | 0 |
| (ii) Other intangibles | 0 | 0 |
| (iii) Total amortisation of intangibles | 0 | 0 |
| (h) Corporate and administration | 486 | 383 |
| (i) Human resource expenses | 49 | 54 |
| (j) Marketing/advertising | 84 | 73 |
| (k) Merger and acquisition expenses | 0 | 0 |
| (l) Takeover defence expenses | 0 | 0 |
| (m) Research and development expenses | 0 | 0 |
| (n) Consultancy and legal expenses | 146 | 164 |
| (o) Donations | 2 | 2 |
| (p) Directors' fees | 150 | 129 |
| (q) Auditors' fees: | | |
| (i) Audit fees paid to principal auditors | 28 | 27 |
| (ii) Audit fees paid to other auditors | 0 | 0 |
| (iii) Fees paid for other services provided by principal and other auditors | 4 | 4 |
| (iv) Total auditors' fees | 32 | 31 |
| (r) Costs of offering credit: | | |
| (i) Bad debts written off | 4 | 15 |
| (ii) Increase in estimated doubtful debts | (0) | (1) |
| (iii) Total cost of offering credit | 4 | 14 |
| (s) Local authority rates expense | 14 | 11 |
| (t) AC loss-rentals rebates expense | 566 | 264 |
| (u) Rebates to consumers due to ownership interest | 0 | 0 |
| (v) Subvention payments | 0 | 0 |
| (w) Unusual expenses | 0 | 0 |
| (x) Other expenditure not listed in (a) to (w) | 253 | 284 |
| 13. Total operating expenditure | 19,818 | 19,207 |

Network Tasman Limited

Line Business Financial Statements

Notes to and forming part of the financial statements
For the year ended 31 March 2006

| | 2006 \$000 | 2005 \$000 |
|---|----------------|----------------|
| 14. Operating surplus before interest and income tax | 6,996 | 8,072 |
| 15. Interest expense | | |
| (a) Interest expense on borrowings | 0 | 0 |
| (b) Financing charges related to finance leases | 0 | 0 |
| (c) Other interest expense not listed in (a) or (b) | 0 | 6 |
| (d) Total interest expense | 0 | 6 |
| 16. Operating surplus before income tax | 6,996 | 8,066 |
| 17. Income tax | 2,387 | 2,157 |
| 18. Net surplus after tax | 4,609 | 5,909 |
| 19. Annual valuation reconciliation report | | |
| System fixed assets at ODV - end of the previous financial year | 113,136 | 108,091 |
| Add system fixed assets acquired during the year at ODV | 7,351 | 9,487 |
| Less system fixed assets disposed of during the year at ODV | 0 | 0 |
| Less depreciation on system fixed assets at ODV | (4,521) | (4,442) |
| Add revaluations of system fixed assets | 0 | 0 |
| System fixed assets at ODV - end of the financial year | 115,966 | 113,136 |

Network Tasman Limited
Line Business Performance Measures

Performance Measures and Statistics
For the year ended 31 March 2006

| | 2006 | 2005 | 2004 | 2003 |
|--|----------------|----------------|----------------|----------------|
| Financial performance measures | | | | |
| (a) Return on Funds | 5.31% | 6.41% | 8.88% | 10.27% |
| (b) Return on Equity | 3.54% | 4.72% | 6.06% | 6.96% |
| (c) Return on Investment | 3.43% | 4.68% | 42.93% | 7.33% |
| Return on Investment - as restated (excludes revaluation) | | | 6.30% | |
| Efficiency performance measures | | | | |
| (a) Direct Line Costs per Kilometre | \$1,308 | \$1,318 | \$1,258 | \$1,232 |
| (b) Indirect Line Costs per Consumer | \$50 | \$48 | \$43 | \$42 |
| Energy delivery efficiency performance measures and statistics | | | | |
| 1. Energy delivery efficiency performance measures | | | | |
| (a) Load Factor | 63.20% | 65.10% | 64.39% | 66.12% |
| (b) Loss Ratio | 4.20% | 4.40% | 3.88% | 4.25% |
| (c) Capacity Utilisation | 41.90% | 42.80% | 42.50% | 43.24% |
| 2. Statistics | | | | |
| (a) System Length | | | | |
| 33 kV system | 135.86 | 136.35 | 133.73 | 126.78 |
| 22 kV system | 58.66 | 29.92 | 0.00 | 0.00 |
| 11 kV system | 1992.08 | 2012.2 | 2060.85 | 2001.64 |
| 6.6 kV system | 34.37 | 34.37 | 34.37 | 34.37 |
| 400 V system | 1044.12 | 1034.01 | 1015.33 | 998.00 |
| Total Kilometres | 3265.09 | 3246.85 | 3244.28 | 3160.79 |
| (b) System Length - Overhead | | | | |
| 33 kV system | 123.95 | 124.04 | 121.83 | 121.12 |
| 22 kV system | 46.96 | 18.22 | 0.00 | 0.00 |
| 11 kV system | 1831.07 | 1858.61 | 1908.09 | 1873.27 |
| 6.6 kV system | 33.03 | 33.03 | 33.03 | 33.03 |
| 400 V system | 565.49 | 575.63 | 581.08 | 589.69 |
| Total Kilometres | 2600.5 | 2609.53 | 2644.03 | 2617.11 |
| (c) System Length - Underground | | | | |
| 33 kV system | 11.91 | 12.31 | 11.90 | 5.66 |
| 22 kV system | 11.70 | 11.70 | 0.00 | 0.00 |
| 11 kV system | 161.01 | 153.59 | 152.76 | 128.37 |
| 6.6 kV system | 1.34 | 1.34 | 1.34 | 1.34 |
| 400 V system | 478.63 | 458.38 | 434.25 | 408.31 |
| Total Kilometres | 664.59 | 637.32 | 600.25 | 543.68 |
| (d) Transformer Capacity (kVA) | | | | |
| | 331,138 | 315,001 | 304,205 | 291,626 |
| (e) Maximum Demand (kW) | | | | |
| | 138,746 | 134,977 | 129,290 | 126,103 |
| (f) Total electricity entering the system (before losses) (kWh) | | | | |
| | 768,208,898 | 770,267,682 | 729,267,287 | 730,401,537 |
| (g) Total amount of electricity supplied from the system (after losses of electricity) on behalf of each person (kWh) | | | | |
| Retailer A | 460,754,459 | 469,201,721 | 412,727,633 | 304,463,864 |
| Retailer B | 79,888,137 | 63,899,825 | 102,072,527 | 9,507,894 |
| Retailer C | 183,794,923 | 186,074,455 | 174,954,119 | 1,042,196 |
| Retailer D | 1,622,126 | 1,581,408 | 673,561 | 191,883,213 |
| Retailer E | 9,817,540 | 15,330,318 | 10,574,262 | 192,477,170 |
| Retailer F | 345,497 | | | |
| Retailer G | | | | |

| | 2006 | 2005 | 2004 | 2003 |
|---|----------------|----------------|----------------|----------------|
| Generator 1 | 728,664 | 1,822,725 | 1,835,341 | 1,631,325 |
| Generator 2 | 1,333,715 | 887,434 | 894,009 | 85,647 |
| Generator 3 | 1,691,823 | 3,769,506 | | |
| Total | | 742,567,392 | 703,731,452 | 701,091,309 |
| (h) Total Consumers | 34,400 | 33,830 | 33,335 | 32,205 |
| Reliability performance measures to be disclosed by line owners | | | | |
| 1. Total number of interruptions | | | | |
| Class A Transpower Planned | 3.00 | 4.00 | 3.00 | 4.00 |
| Class B Line Owner Planned | 138.00 | 110.00 | 76.00 | 66.00 |
| Class C Line Owner Unplanned | 97.00 | 126.00 | 101.00 | 118.00 |
| Class D Transpower Unplanned | 5.00 | 3.00 | 3.00 | 1.00 |
| Total | 243.00 | 243.00 | 183.00 | 189.00 |
| 2. Interruption Targets (next year) | 2006/07 | 2005/06 | 2004/05 | 2003/04 |
| (a) Planned Interruptions by Line Owner (Class B) | 100.00 | 100.00 | 100.00 | 100.00 |
| (b) Unplanned Interruptions by Line Owner (Class C) | 130.00 | 130.00 | 130.00 | 130.00 |
| 3. Average Interruption Targets (5 years) | 2007/11 | 2006/10 | 2005/09 | 2004/08 |
| (a) Planned Interruptions by Line Owner (Class B) | 100.00 | 100.00 | 100.00 | 100.00 |
| (b) Unplanned Interruptions by Line Owner (Class C) | 130.00 | 130.00 | 130.00 | 130.00 |
| 4. Fault Restoration Times (Class C) not restored within | | | | |
| (a) 3 hours | 19% | 22% | 23% | 17% |
| (b) 24 hours | 0% | 0% | 0% | 0% |
| 5. Number of faults per 100km of prescribed voltage line | | | | |
| (a) Total number of faults | 4.37 | 5.69 | 4.53 | 5.45 |
| (b) Number of faults targeted (next year) | 2006/07 | 2005/06 | 2004/05 | 2003/04 |
| | 6.00 | 6.00 | 8.00 | 6.00 |
| (c) Average number of faults targeted (5 years) | 2007/11 | 2006/10 | 2005/09 | 2004/08 |
| | 6.00 | 6.00 | 6.00 | 6.00 |
| (d) Number of faults per nominal line voltages | | | | |
| Total number of faults | | | | |
| 33 kV system | 2.21 | 2.21 | 2.24 | 1.58 |
| 22kV system | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 kV system | 4.71 | 6.06 | 4.76 | 5.70 |
| 6.6 kV system | 0.00 | 2.91 | 0.00 | 5.82 |
| Number of faults targeted (next year) | 2006/07 | 2005/06 | 2004/05 | 2003/04 |
| 33 kV system | 1.50 | 1.50 | 1.50 | 1.50 |
| 22kV system | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 kV system | 6.40 | 6.40 | 6.40 | 6.30 |
| 6.6 kV system | 0.00 | 0.00 | 0.00 | 0.00 |
| Average number of faults targeted (5 years) | 2007/11 | 2006/10 | 2005/09 | 2004/08 |
| 33 kV system | 1.50 | 1.50 | 1.50 | 1.50 |
| 22 kV system | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 kV system | 6.40 | 6.40 | 6.40 | 6.30 |
| 6.6 kV system | 0.00 | 0.00 | 0.00 | 0.00 |
| 6. Number of faults per 100km of prescribed voltage underground line | | | | |
| 33 kV system | 0.00 | 0.00 | 0.00 | 0.00 |
| 22 kV system | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 kV system | 3.10 | 4.56 | 6.54 | 4.67 |
| 6.6 kV system | 0.00 | 0.00 | 0.00 | 0.00 |
| Total | 2.69 | 3.91 | 6.02 | 4.43 |
| 7. Number of faults per 100km of prescribed voltage overhead line | | | | |
| 33 kV system | 2.42 | 2.42 | 2.46 | 1.65 |

| | 2006 | 2005 | 2004 | 2003 |
|---|----------------|----------------|----------------|----------------|
| 22 kV system | 0.00 | 0.00 | 0.00 | 0.00 |
| 11 kV system | 4.86 | 6.21 | 4.61 | 5.87 |
| 6.6 kV system | 0.00 | 3.03 | 0.00 | 6.06 |
| Total | 4.52 | 5.85 | 4.41 | 5.52 |
| 8. SAIDI for the total number of interruptions | 224.66 | 210.15 | 164.10 | 151.23 |
| 9. SAIDI targets (next year) | 2006/07 | 2005/06 | 2004/05 | 2003/04 |
| (a) Planned Interruptions by Line Owner (Class B) | 25.00 | 25.00 | 25.00 | 25.00 |
| (b) Unplanned Interruptions by Line Owner (Class C) | 85.00 | 59.00 | 60.00 | 60.00 |
| 10. Average SAIDI targets (5 years) | 2007/11 | 2006/10 | 2005/09 | 2004/08 |
| (a) Planned Interruptions by Line Owner (Class B) | 25.00 | 25.00 | 25.00 | 25.00 |
| (b) Unplanned Interruptions by Line Owner (Class C) | 81.00 | 57.00 | 57.00 | 58.00 |
| 11. Classification of SAIDI Interruptions by Class | | | | |
| Class A Transpower Planned | 33.47 | 55.25 | 35.73 | 43.29 |
| Class B Line Owner Planned | 24.89 | 28.04 | 25.92 | 18.77 |
| Class C Line Owner Unplanned | 96.56 | 118.30 | 95.26 | 90.96 |
| Class D Transpower Unplanned | 69.74 | 8.56 | 7.19 | 0.20 |
| Total | 224.66 | 210.15 | 164.10 | 151.22 |
| 12. SAIFI for the total number of interruptions | 2.53 | 2.47 | 1.73 | 1.86 |
| 13. SAIFI targets (next year) | 2006/07 | 2005/06 | 2004/05 | 2003/04 |
| (a) Planned Interruptions | 0.18 | 0.18 | 0.18 | 0.18 |
| (b) Unplanned Interruptions | 1.22 | 0.98 | 1.00 | 1.00 |
| 14. Average SAIFI targets (5 years) | 2007/11 | 2006/10 | 2005/09 | 2004/08 |
| (a) Planned Interruptions by Line Owner (Class B) | 0.18 | 0.18 | 0.18 | 0.18 |
| (b) Unplanned Interruptions by Line Owner (Class C) | 1.16 | 0.95 | 0.95 | 0.97 |
| 15. Classification of SAIFI Interruptions by Class | | | | |
| Class A Transpower Planned | 0.15 | 0.23 | 0.14 | 0.17 |
| Class B Line Owner Planned | 0.13 | 0.23 | 0.15 | 0.19 |
| Class C Line Owner Unplanned | 0.92 | 1.48 | 1.07 | 1.30 |
| Class D Transpower Unplanned | 1.33 | 0.53 | 0.37 | 0.20 |
| Total | 2.53 | 2.47 | 1.73 | 1.86 |
| 16. CAIDI for the total number of interruptions | 88.80 | 85.08 | 94.30 | 81.25 |
| 17. CAIDI Targets (next year) | 2006/07 | 2005/06 | 2004/05 | 2003/04 |
| (a) Planned Interruptions | 140.00 | 140.00 | 140.00 | 139.00 |
| (b) Unplanned Interruptions | 60.00 | 60.00 | 60.00 | 60.00 |
| 18. Average CAIDI targets (5 years) | 2007/11 | 2006/10 | 2005/09 | 2004/08 |
| (a) Planned Interruptions by Line Owner (Class B) | 140.00 | 140.00 | 140.00 | 139.00 |
| (b) Unplanned Interruptions by Line Owner (Class C) | 60.00 | 60.00 | 60.00 | 60.00 |
| 19. Classification of CAIDI Interruptions by Class | | | | |
| Class A Transpower Planned | 233.13 | 240.22 | 246.86 | 258.11 |
| Class B Line Owner Planned | 191.46 | 121.91 | 169.23 | 86.47 |
| Class C Line Owner Unplanned | 104.95 | 79.93 | 88.97 | 69.84 |
| Class D Transpower Unplanned | 52.44 | 16.15 | 19.35 | 1.00 |

Form for the Derivation of Financial Performance Measures from Financial Statements

| Derivation Table | Input and Calculations | Symbol in formula | ROF | ROE | ROI |
|---|---|-------------------|---|---|---|
| Operating surplus before interest and income tax from financial statements | 6,996,174 | | | | |
| Operating surplus before interest and income tax adjusted pursuant to regulation 18 (OSBIT) | 6,996,174 | | | | |
| Interest on cash, bank balances, and short-term investments (ISTI) | 592,000 | | | | |
| OSBIT minus ISTI | 6,414,174 | a | 6,414,174 | | 6,414,174 |
| Net surplus after tax from financial statements | 4,609,174 | | | | |
| Net surplus after tax adjusted pursuant to regulation 18 (NSAT) | 4,609,174 | n | | 4,609,174 | |
| Amortisation of goodwill and amortisation of other intangibles | 0 | g | add 0 | add 0 | add 0 |
| Subvention payment | 0 | s | add 0 | add 0 | add 0 |
| Depreciation of SFA at BV (x) | 4,318,000 | | | | |
| Depreciation of SFA at ODV (y) | 4,520,366 | | | | |
| ODV depreciation adjustment | -202,366 | d | add -202,366 | add -202,366 | add -202,366 |
| Subvention payment tax adjustment | 0 | s ^t | | deduct 0 | deduct 0 |
| Interest tax shield | -192,060 | q | | deduct -192,060 | deduct -192,060 |
| Revaluations | 0 | r | | add 0 | add 0 |
| Income tax | 2,387,000 | p | | deduct 2,387,000 | deduct 2,387,000 |
| Numerator | | | OSBIT ^{adj} = a + g + s + d 6,211,808 | NSAT ^{adj} = n + g + s - s ^t + d 4,406,808 | SBIT ^{adj} = a + g + r + s + d - p - s ^t 4,016,888 |
| Fixed assets at end of previous financial year (FA ₀) | 128,326,446 | | | | |
| Fixed assets at end of current financial year (FA ₁) | 130,160,302 | | | | |
| Adjusted net working capital at end of previous financial year (ANWC ₀) | 492,390 | | | | |
| Adjusted net working capital at end of current financial year (ANWC ₁) | 482,000 | | | | |
| Average total funds employed (ATFE) | 128,730,569 (or regulation 33 time-weighted average) | c | 128,730,569 | | 128,730,569 |
| Total equity at end of previous financial year (TE ₀) | 134,974,714 | | | | |
| Total equity at end of current financial year (TE ₁) | 137,584,174 | | | | |
| Average total equity | 136,279,444 (or regulation 33 time-weighted average) | k | | 136,279,444 | |
| WUC at end of previous financial year (WUC ₀) | 1,842,532 | | | | |
| WUC at end of current financial year (WUC ₁) | 1,335,000 | | | | |
| Average total works under construction | 1,588,766 (or regulation 33 time-weighted average) | e | deduct 1,588,766 | deduct 1,588,766 | deduct 1,588,766 |

| | r | r/2 | m | v | f | h |
|--|---|---|---|---|---|---|
| Revaluations | 0 | 0 | 0 | 0 | 0 | 0 |
| Half of revaluations | 0 | 0 | 0 | 0 | 0 | 0 |
| Intangible assets at end of previous financial year (IA ₀) | 0 | 0 | 0 | 0 | 0 | 0 |
| Intangible assets at end of current financial year (IA _t) | 0 | 0 | 0 | 0 | 0 | 0 |
| Average total intangible asset | 0 | 0 | 0 | 0 | 0 | 0 |
| Subvention payment at end of previous financial year (S ₀) | 0 | 0 | 0 | 0 | 0 | 0 |
| Subvention payment at end of current financial year (S _t) | 0 | 0 | 0 | 0 | 0 | 0 |
| Subvention payment tax adjustment at end of previous financial year | 0 | 0 | 0 | 0 | 0 | 0 |
| Subvention payment tax adjustment at end of current financial year | 0 | 0 | 0 | 0 | 0 | 0 |
| Average subvention payment & related tax adjustment | 0 | 0 | 0 | 0 | 0 | 0 |
| System fixed assets at end of previous financial year at book value (SFA _{0,br}) | 123,532,488 | 123,532,488 | 123,532,488 | 123,532,488 | 123,532,488 | 123,532,488 |
| System fixed assets at end of current financial year at book value (SFA _{0,br}) | 125,938,000 | 125,938,000 | 125,938,000 | 125,938,000 | 125,938,000 | 125,938,000 |
| Average value of system fixed assets at book value | 124,735,234 | 124,735,234 | 124,735,234 | 124,735,234 | 124,735,234 | 124,735,234 |
| (or regulation 33 time-weighted average) | 124,735,234 | 124,735,234 | 124,735,234 | 124,735,234 | 124,735,234 | 124,735,234 |
| System Fixed assets at year beginning at ODV value (SFA _{0,odv}) | 113,135,728 | 113,135,728 | 113,135,728 | 113,135,728 | 113,135,728 | 113,135,728 |
| System Fixed assets at end of current financial year at ODV value (SFA _{0,odv}) | 115,886,046 | 115,886,046 | 115,886,046 | 115,886,046 | 115,886,046 | 115,886,046 |
| Average value of system fixed assets at ODV value | 114,550,887 | 114,550,887 | 114,550,887 | 114,550,887 | 114,550,887 | 114,550,887 |
| (or regulation 33 time-weighted average) | 114,550,887 | 114,550,887 | 114,550,887 | 114,550,887 | 114,550,887 | 114,550,887 |
| Denominator | 116,957,456 | 116,957,456 | 116,957,456 | 116,957,456 | 116,957,456 | 116,957,456 |
| | ATFE ^{ALL} = c - e - f + h | ATFE ^{ALL} = c - e - f + h | ATFE ^{ALL} = k - c - m + v - f + h | Ave TE ^{ALL} = k - c - m + v - f + h | ATFE ^{ALL} = c - e - 1/2r - f + h | ATFE ^{ALL} = c - e - 1/2r - f + h |
| Financial Performance Measures: | 5.31 | 5.31 | 3.54 | 3.54 | 3.43 | 3.43 |
| | ROF = OSBIT ^{ALL} /ATFE ^{ALL} x 100 | ROF = OSBIT ^{ALL} /ATFE ^{ALL} x 100 | ROE = NSAT ^{ALL} /ATE ^{ALL} x 100 | ROE = NSAT ^{ALL} /ATE ^{ALL} x 100 | ROI = OSBIT ^{ALL} /ATFE ^{ALL} x 100 | ROI = OSBIT ^{ALL} /ATFE ^{ALL} x 100 |

t = maximum statutory income tax rate applying to corporate entities
bv = book value
ave = average
odv = optimised deprival valuation
subscript '0' = end of

REPORT OF THE AUDITOR-GENERAL

**TO THE READERS OF THE FINANCIAL STATEMENTS OF NETWORK TASMAN
LIMITED FOR THE YEAR ENDED 31 MARCH 2006**

We have audited the financial statements of Network Tasman Limited on pages 1 to 19. The financial statements provide information about the past financial performance of Network Tasman Limited and its financial position as at 31 March 2006. This information is stated in accordance with the accounting policies set out on pages 5 to 8.

Directors' responsibilities

The Commerce Commission's Electricity Information Disclosure Requirements 2004 made under section 57T of the Commerce Act 1986 require the Directors to prepare financial statements which give a true and fair view of the financial position of Network Tasman Limited as at 31 March 2005, and the results of its operations and cash flows for the year ended on that date.

Auditor's responsibilities

Section 15 of the Public Audit Act 2001 and Requirement 30 of the Electricity Information Disclosure Requirements 2004 require the Auditor-General to audit the financial statements. It is the responsibility of the Auditor-General to express an independent opinion on the financial statements and report that opinion to you.

The Auditor-General has appointed S M Tobin of Audit New Zealand to undertake the audit.

Basis of opinion

An audit includes examining, on a test basis, evidence relevant to the amounts and disclosures in the financial statements. It also includes assessing:

- ▲ the significant estimates and judgements made by the Directors in the preparation of the financial statements; and
- ▲ whether the accounting policies are appropriate to Network Tasman Limited's circumstances, consistently applied and adequately disclosed.

We conducted the audit in accordance with the Auditing Standards published by the Auditor-General, which incorporate the Auditing Standards issued by the Institute of Chartered Accountants of New Zealand. We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to obtain reasonable assurance that the financial statements are free from material misstatements, whether caused by fraud or error. In forming our opinion, we also evaluated the overall adequacy of the presentation of information in the financial statements.

Other than in our capacity as auditor acting on behalf of the Auditor-General, we have no relationship with or interests in Network Tasman Limited.

Unqualified opinion

We have obtained all the information and explanations we have required.

In our opinion:

- ▲ proper accounting records have been maintained by Network Tasman Limited as far as appears from our examination of those records; and
- ▲ the financial statements of Network Tasman Limited on pages 1 to 19:
 - (a) comply with generally accepted accounting practice in New Zealand; and
 - (b) give a true and fair view of Network Tasman Limited's financial position as at 31 March 2006 and the results of its operations and cash flows for the year ended on that date; and
 - (c) comply with the Electricity Information Disclosure Requirements 2004.

Our audit was completed on 22 November 2006 and our unqualified opinion is expressed as at that date.



S M Tobin
Audit New Zealand
On behalf of the Auditor-General
Christchurch, New Zealand

**AUDITOR-GENERAL'S OPINION ON THE PERFORMANCE MEASURES OF
NETWORK TASMAN LIMITED**

We have examined the information on pages 19, 20, 23 and 24, being:

- a the derivation table in requirement 15;
- b the annual ODV reconciliation report in requirement 16;
- c the financial performance measures in clause 1 of Part 3 of Schedule 1; and
- d the financial components of the efficiency performance measures in clause 2 of Part 3 of Schedule 1, –

that were prepared by Network Tasman Limited and dated 15 November 2006 for the purposes of the Commerce Commission's Electricity Information Disclosure Requirements 2004.

In our opinion, having made all reasonable enquiry, and to the best of our knowledge, that information has been prepared in accordance with those Electricity (Information Disclosure) Requirements 2004.



S M Tobin
Audit New Zealand
On behalf of the Auditor-General
Christchurch, New Zealand
22 November 2006

NetworkTasman

Network Tasman Limited

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Email: info@networktasman.co.nz
Website: www.networktasman.co.nz

IN ACCORDANCE WITH THE ELECTRICITY INFORMATION DISCLOSURE REQUIREMENTS 2004

Requirement 36(1)

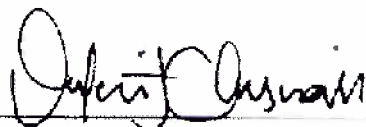
STATUTORY DECLARATION IN RESPECT OF STATEMENTS AND INFORMATION SUPPLIED TO COMMERCE COMMISSION

I, Christopher Ian Menzies Turner, of Nelson, being a director of Network Tasman Limited, solemnly and sincerely declare that having made all reasonable enquiry, to the best of my knowledge, the information attached to this declaration is a true copy of information made available to the public by Network Tasman Limited under the Commerce Commission's Electricity Information Disclosure Requirements 2004.

And I make this solemn declaration conscientiously believing the same to be true and by virtue of the Oaths and Declarations Act 1957. Declared at this 15th day of November 2006.



C.I.M. Turner



Signature

VICTORIA CHISNALL
LAWYER
PITT & MOORE
RICHMOND

Justice of the Peace (or Solicitor or other
Person authorised to take a statutory declaration).